VIHFA
VIRGIN ISLANDS
Housing Finance Authority

EGRID MONTHLY STATUS REPORT

OCTOBER 2026

11/02/2026

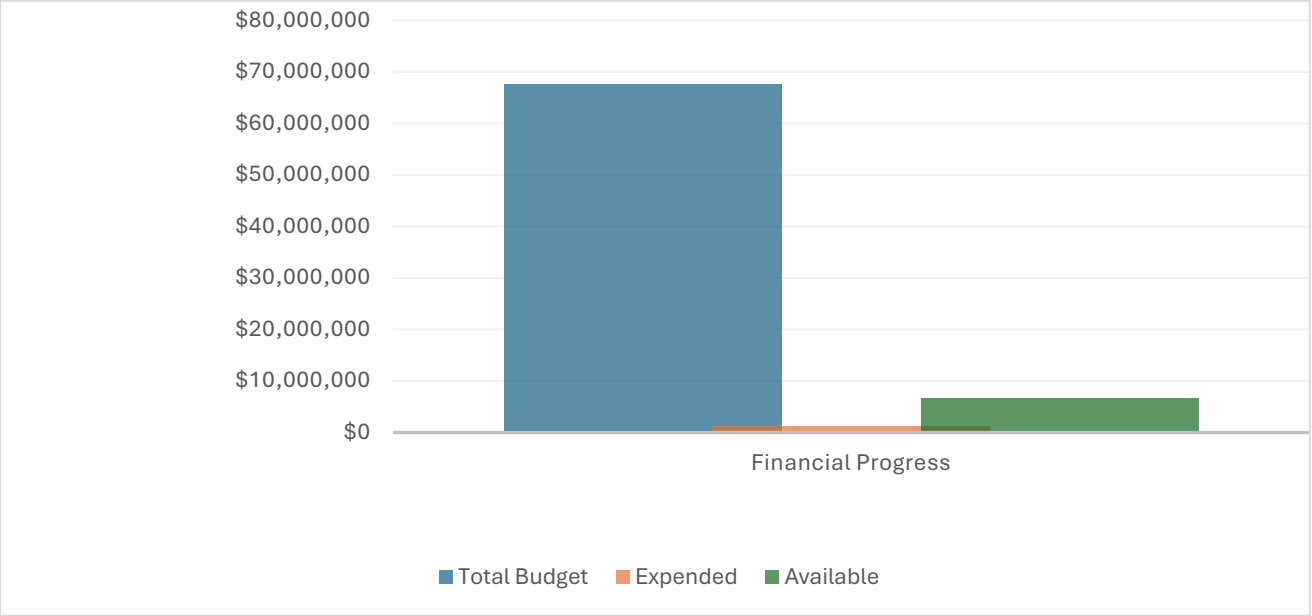
VIRGIN ISLANDS HOUSING FINANCE AUTHORITY

RECOVERY & RESILIENCE DIVISION

VIHFA.GOV

Electrical Grid Grant Expenditures Snapshot

Financial Progress



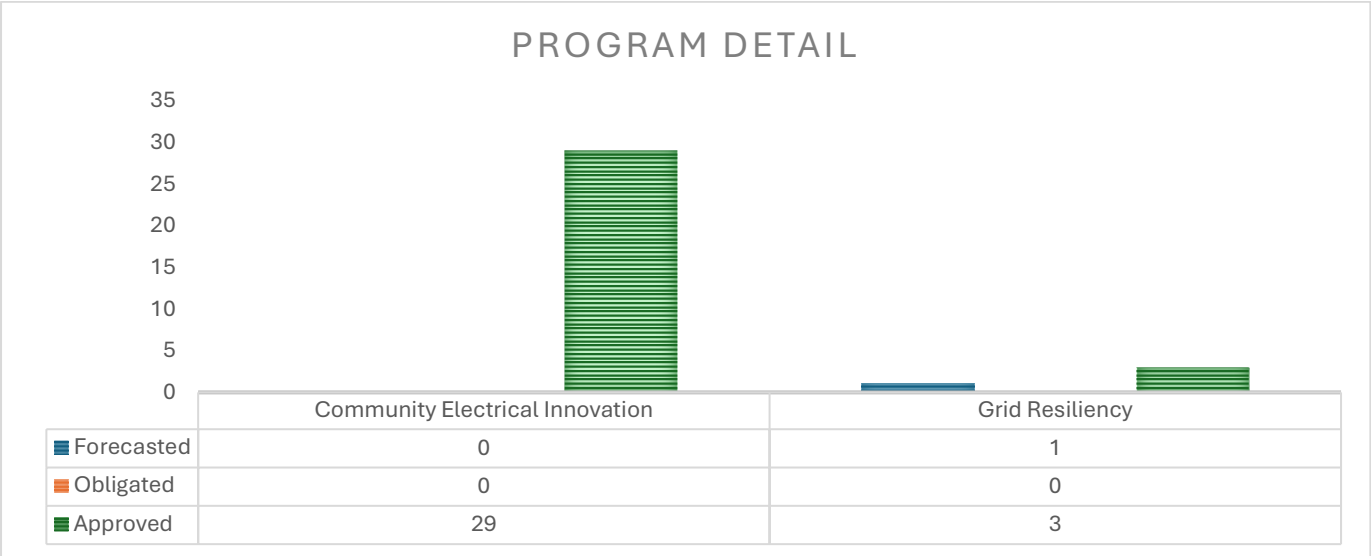
Grant Fund Disbursement	Budget	Funds Expended	Budget Available	% Expended
Administration	$ 3,382,650.00	$767,138.37	$2,615,511.63	23%
PR1 Grid Resiliency	$ 35,788,437.00	$0	$ 35,788,437.00	0%
PR 2 Community Innovative	$19,010,493.00	$373,625.77	$18,636,867.23	2%
P2 Solarized Hubs	$2,706,120.00	$0	$2,706,120.00	0%
Planning	$ 6,765,300.00	$180,249.37	$6,585,050.63	3%
Total	**$ 67,653,000.00**	**$1,321,013.51**	**$66,331,986.49**	**2%**

Projects Progress

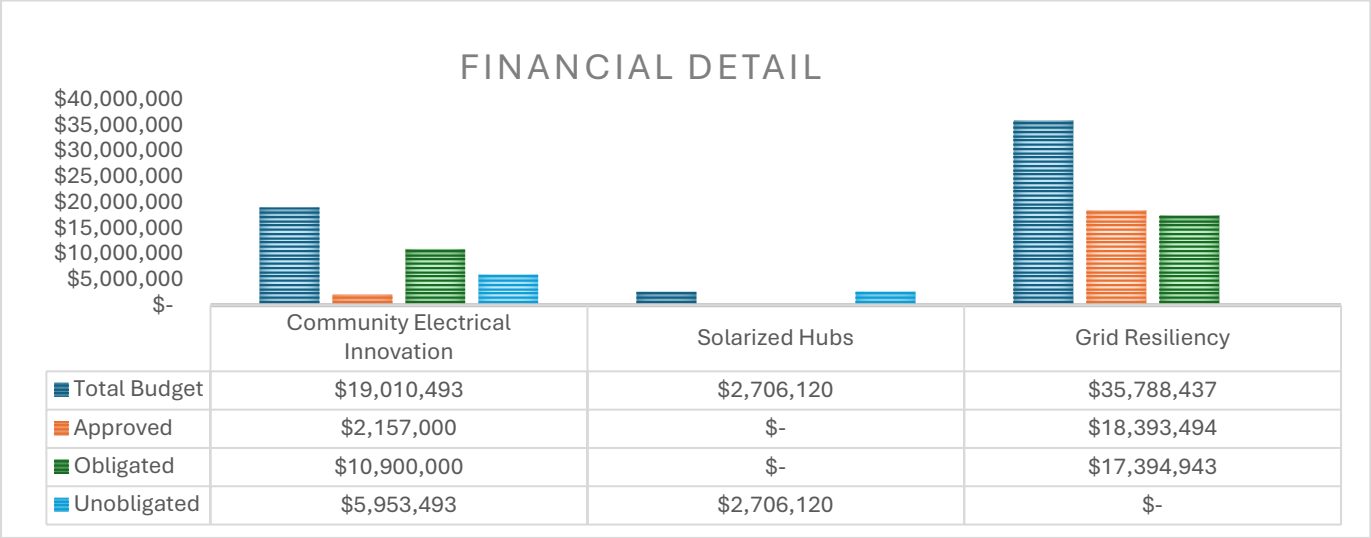
	Forecasted	Obligated	Approved	Closed	Total
CEIP	0	0	28	1	29 (Under 1 SRA)
Grid Resiliency	1	0	3	0	4
	Application Review	Environmental / Regulatory	In Progress	Closed/ Completed	Total
All Projects	0	24	8	1	33

Commercial Electrical Innovation

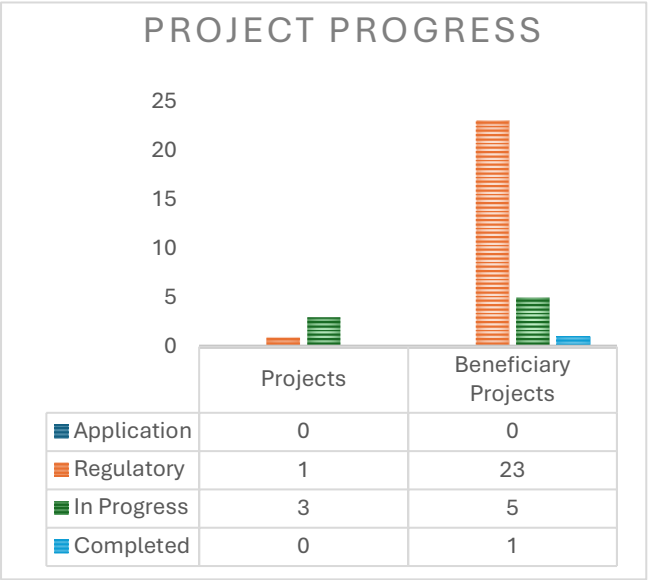
Dashboard



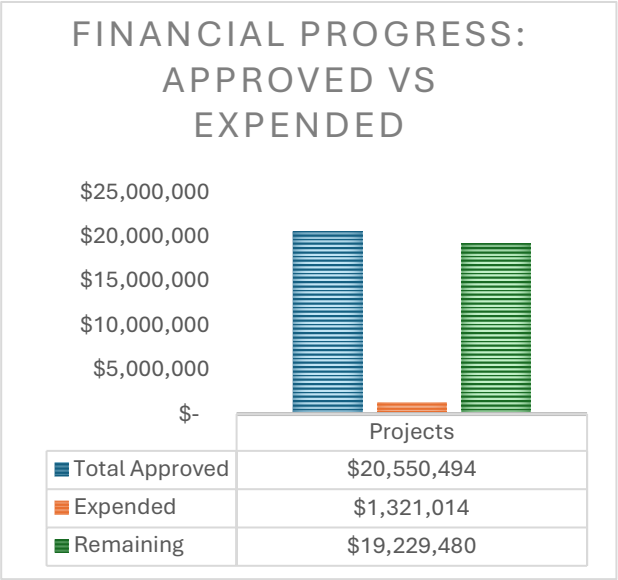
	Community Electrical Innovation	Grid Resiliency
Forecasted	0	1
Obligated	0	0
Approved	29	3



	Community Electrical Innovation	Solarized Hubs	Grid Resiliency
Total Budget	$19,010,493	$2,706,120	$35,788,437
Approved	$2,157,000	$-	$18,393,494
Obligated	$10,900,000	$-	$17,394,943
Unobligated	$5,953,493	$2,706,120	$-



	Projects	Beneficiary Projects
Application	0	0
Regulatory	1	23
In Progress	3	5
Completed	0	1



	Projects
Total Approved	$20,550,494
Expended	$1,321,014
Remaining	$19,229,480

Monthly Projects Update

Overview

**This overview includes projects with active applications that are under review, undergoing environmental review, approved, or currently in progress. Forecasted projects with no active applications are not represented below.*

Application Review	Environmental Review	In Progress	Complete
0	1	3	0
Beneficiary Application Finalization	**Environmental Review**	**In Progress**	**Complete**
0	20	8	1

Project	Project Cost	Expended to Date
Community Electrical Innovation	$ 10,000,000.00	$373,625.77
Grid Resiliency	$ 35,788,437.00	$0 (SRA's on hold due to HUD suspension)

Monthly Update

Community Electrical Innovation Program

Community Electrical Innovation Program (Energy Vulnerable)	
Status: (in Progress, hold)	In Progress
Project Description:	The Community Electrical Innovation Program was created to mitigate electric power supply interruptions to entities that assist vulnerable populations in low- and moderate-income areas. Specifically, this initiative targets entities that provide daycare services, afterschool programs, homeless shelters, and the elderly. Systems will consist of wiring and conduits from the electrical panel to the solar panels and the battery storage system. The battery storage systems will be fastened to interior or exterior walls (depending on the most cost effective option).
Expected Project Outcome(s):	Installation of 29+ consumer scale solar and battery installations
Period of Performance: (Start and End Date)	March 25, 2025-June 06, 2029
Grant Source : (DR, MIT, EGrid)	EGrid
Total Project Cost: (all funding sources)	$19,010,493.00
Grant Funded Project Cost: (include ADC)	$19,010,493.00
Funds Expended This Month:	9,704.89

Funds Expended to Date:	$373,625.77
Progress: (%)	28% based on project milestones
Project Update:	The procurement of the childcare bundle remains at the review stage with the Virgin Islands Energy Office (VIEO). The procurement will remain at this stage until the HUD suspension is lifted. The same applies to the Professional Services RFQ which was undergoing procurement review simultaneously. In the interim, VIEO has drafted a sample contract for the expected recipients to expedite the contracting process at the Department of Property and Procurement. The goal is to have the milestone payments, general scope of work, and contract terms remain the same throughout the program while the project cost, equipment quantity, contractor name, and period of performance will vary. During this reporting period, VIEO resubmitted a payment request for the Happy Faces installation cost. The payment request is expected to be processed by the next reporting period. No payment requests are expected to be submitted until a procurement exemption is received for the program, or the HUD suspension is lifted. A payroll reimbursement request is expected for VIEO from Q1 2026 to Q3 2026. VIEO will continue to complete site visits to each site to provide further details of the installation to VIHFA Environmental. The agencies continue to advance permissible activities to strengthen project readiness and position the projects for immediate advancement once the HUD suspension is lifted. **Dependencies/Bottlenecks/Delays:** The HUD suspension continues to prevent the issuance of needed procurements and funding commitments delaying the advancement of Bundle 1 activities and associated professional contracts.

Performance Measures:

Performance Measure	**KPI**	**Monthly Performance Value**	To Date
Ex. Homes in Construction			
Applications received	40	40	40
Applications reviewed	40	40	40
Applications approved	29	0	29
Applications denied	11 (pre-appeals)	11	11
Projects Completed	29	1	1
Bundles in progress per quarter	1	1 (daycare bundle)	1
Energy Cost Reduction			
KW of generation installed	0	0	9.9
# of generation assets exporting to grid	29	0	1
KWh of Battery Installed	0	0	40.5

GRID RESILIENCY

Feeders 11 & 12 Rebuild

Status: (in Progress, hold)	On Hold

Project Description:	Replacement of the 113K linear feet of transmission lines between Randolph Harley Power Plant and Donald Francois Substation.
Expected Project Outcome(s):	Improved reliability and enhanced electrical service. Rebuild of two transmission cables for the main district feeders, restoring compliance with reliability standards and reducing risk of outages. It eliminates the current single-line vulnerability by providing redundancy, aligning with industry's best practices and the grant's objective to improve service reliability for ratepayers.
Period of Performance: (Start and End Date)	To be determined.
Grant Source: (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	$13,341,175.48
Grant Funded Project Cost: (include ADC)	$13,341,175.48
Funds Expended This Month:	$0
Funds Expended To Date:	$0
Progress: (%)	25% based on project milestones
Project Update	The execution of the project's subrecipient agreement remains on hold. Although the AUGF is obtained, HFA cannot execute the subrecipient agreement received from WAPA on July 21, 2026, due to the HUD suspension effective July 20, 2026. Once the suspension has been resolved, HFA is posed to execute the agreement and issue notice to proceed to the subrecipient to begin its solicitation process. Allowable activities continue during the HUD suspension to maintain project readiness and support timely implementation once the suspension is lifted. **Dependencies/Bottlenecks/Delays:** Resolution of HUD Suspension affects execution of the Subrecipient agreement and issuance of the Notice to Proceed with Solicitation.
Performance Measures:	To be determined upon executed agreement.

Distribution Automation Devices Project	
Status: (in Progress, hold)	On Hold
Project Description:	Proposed project activities consist of sourcing, designing and installation of up to 30 units as distribution automated device-closer devices, on the existing infrastructure.
Expected Project Outcome(s):	Implementation will detect and isolate faulted areas to allow quicker service restoration and optimize power flow. This results in shorter and fewer outages which increase reliability.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source :	EGRID
Total Project Cost: (all funding sources)	$ 1,500,000.00

Grant Funded Project Cost: (include ADC)	$1,605,000.00
Funds Expended This Month:	$0
Funds Expended To Date:	$0
Progress: (%)	25% based on project milestones
Project Update	The execution of the project's subrecipient agreement remains on hold. Although the AUGF is obtained. HFA cannot execute the subrecipient agreement received from WAPA on July 21, 2026, due to the HUD suspension effective July 20, 2026. Once the suspension has been resolved, HFA is posed to execute the agreement and issue notice to proceed to the subrecipient to begin its solicitation process. Allowable activities continue during the HUD suspension to maintain project readiness and support timely implementation once the suspension is lifted. **Dependencies/Bottlenecks/Delays:** Resolution of HUD Suspension affects execution of the Subrecipient agreement and issuance of the Notice to Proceed with Solicitation.
Performance Measures:	To be determined upon executed agreement.

Transformer Replacement Project

Status: (in Progress, hold)	On Hold
Project Description:	Proposed project activities consist of replacement of up to 244 degraded units in residential facing rate payers. Replacing aged and damaged non-CSP transformers with a new stainless steel tanked CSP transformers.
Expected Project Outcome(s):	Targeted replacement of degraded and deteriorated transformers territory wide as integrated in the transmission and distribution system. Implementation will replace corroded, improperly sized transformers that have deteriorated with new Completely Self Protected (CSP) fitted with internal protection and lightning surge protection. This results in reliability and capacity-size transformers for residential rate payers. Improved reliability and enhanced electrical service.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source : (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	$3,000,000.00
Grant Funded Project Cost: (include ADC)	$3,210,000.00
Funds Expended This Month:	$0

Funds Expended To Date:	$0
Progress: (%)	25% based on project milestones
Project Update:	The execution of the project's subrecipient agreement remains on hold. Although the AUGF is obtained. HFA cannot execute the subrecipient agreement received from WAPA on July 21, 2026, due to the HUD suspension effective July 20, 2026. Once the suspension has been resolved, HFA is posed to execute the agreement and issue notice to proceed to the subrecipient to begin its solicitation process. Allowable activities continue during the HUD suspension to maintain project readiness and support timely implementation once the suspension is lifted. **Dependencies/Bottlenecks/Delays:** Resolution of HUD Suspension affects execution of the Subrecipient agreement and issuance of the Notice to Proceed with Solicitation.
Performance Measures:	To be determined upon executed agreement.

St. Thomas East End Substation BESS Installation

Status: (in Progress, hold)	On Hold
Project Description:	Proposed project activities consist of purchase, installation, and commissioning a substation Battery Energy Storage System for 7C and 9C Feeders and design of the infrastructure.
Expected Project Outcome(s):	Increase electrical service reliability for residential ratepayers with the install of a 15MW/30MWH BESS serving feeders 9C and 7C to support full back up and ancillary services to a substantial portion of the points farthest from the Randolph Harley Generation plant.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source :	EGRID
Total Project Cost: (all funding sources)	$ 17,158,225
Grant Funded Project Cost: (include ADC)	$17,394,943
Funds Expended This Month:	$0
Funds Expended To Date:	$0
Progress: (%)	22.5% based on project milestones
Project Update:	The regulatory environmental review report remains on hold, preventing advancement to submission of the request for release of funds and authorization to use grant funds. Reaching that stage would satisfy the project's 25% completion milestone for project activities. The Phase 1 EA environmental report recommended soil testing at the project site. This testing remains outstanding because laboratory testing services cannot be procured during the HUD suspension. The Federal Consistency Determination (FCD) process with the Department of Planning and Natural Resources (DPNR) has also been delayed. HFA has not received the completed determination required for the regulatory environmental review report.

	WAPA is responsible for completing the FCD process. In support of the subrecipient, the Program and WAPA contacted DPNR representatives to request an update on the application's status. The latest update concerned WAPA's request to DPNR to resubmit the application through DPNR's portal. The Program is seeking to retain the prior review schedule in recognition of the project's presentation at the June 23 meeting. The Program will continue coordinating with WAPA on the presentation and submission of the FCD application. Receipt of the completed FCD will document resolution of the determination-related issue. Completion of the regulatory environmental review also remains dependent on the recommended soil testing and resolution of the suspension-related restrictions. Allowable activities continue during the HUD suspension to maintain project readiness and support timely implementation once the suspension is lifted. **Dependencies/Bottlenecks/Delays:** The following dependencies are needed to complete the Environmental Review Report (a) procurement for lab to test the soil at site and (b) completion of the Federal Consistency Determination. The Program recognizes an apparent bottleneck and delay at the Department of Planning and Resources as the FCD is taking longer than the 30-day process.
Performance Measures:	To be determined upon executed agreement.