VIHFA
VIRGIN ISLANDS
Housing Finance Authority

EGRID MONTHLY STATUS REPORT

JUNE 2026

07/06/2026

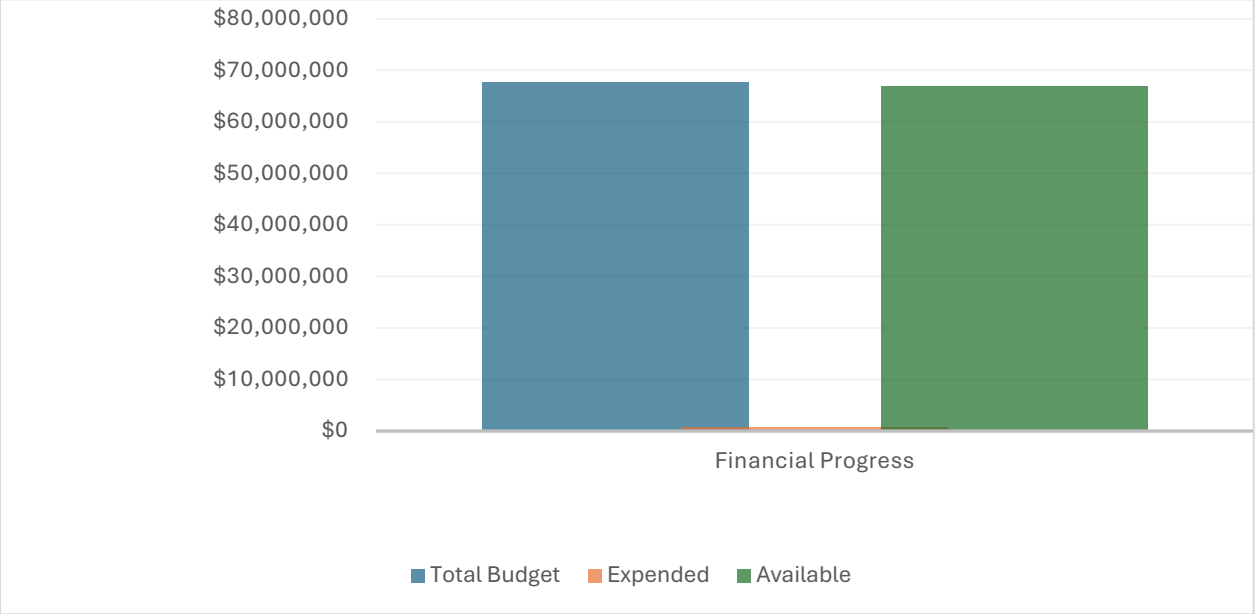
VIRGIN ISLANDS HOUSING FINANCE AUTHORITY

RECOVERY & RESILIENCE DIVISION

VIHFA.GOV

Electrical Grid Grant Expenditures Snapshot

Financial Progress



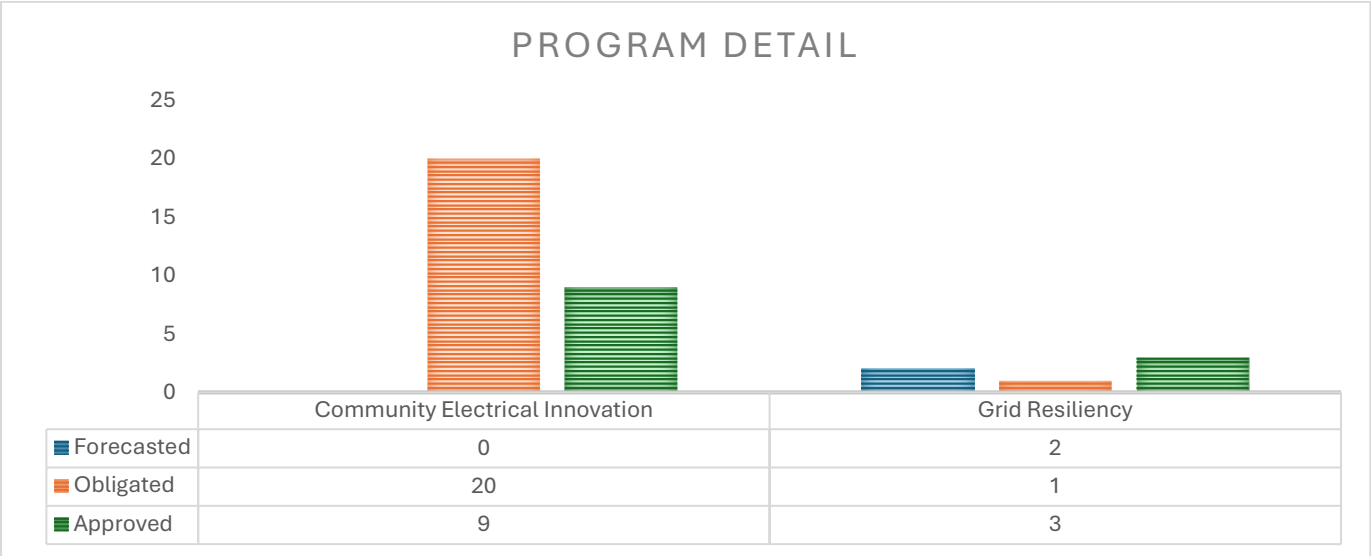
Grant Fund Disbursement	Budget	Funds Expended	Budget Available	% Expended
Administration	$ 3,382,650.00	$661,773.06	$2,720,876.94	20%
PR1 Grid Resiliency	$ 35,788,437.00	$0	$35,788,437.00	0%
PR 2 Community Innovative	$19,010,493.00	$337,659.81	$18,672,833.19	2%
P2 Solarized Hubs	$2,706,120.00	$0.00	$2,706,120.00	0%
Planning	$ 6,765,300.00	$178,434.88	$6,586,865.12	3%
Total	**$ 67,653,000.00**	**$1,177,867.75**	**$66,475,132.25**	**2%**

Projects Progress

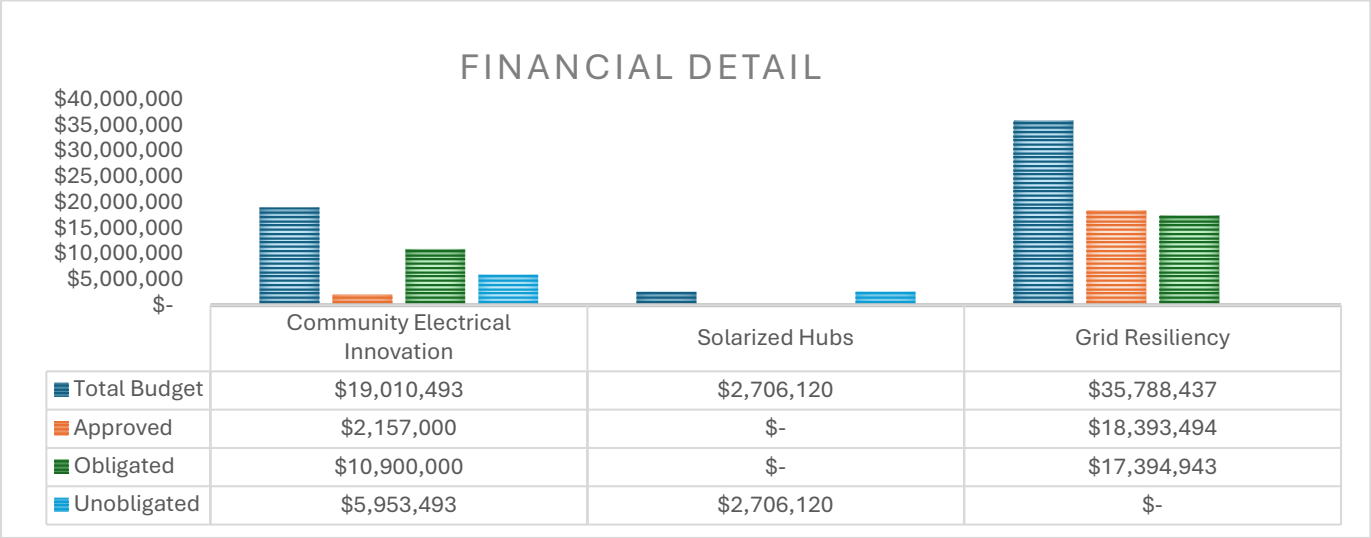
	Forecasted	Obligated	Approved	Closed	Total
CEIP		20	9		29
Grid Resiliency	2	1	3		6
	Application Review	Environmental / Regulatory	In Progress	Closed/ Completed	Total
All Projects	20	3	10	1	35

Commercial Electrical Innovation

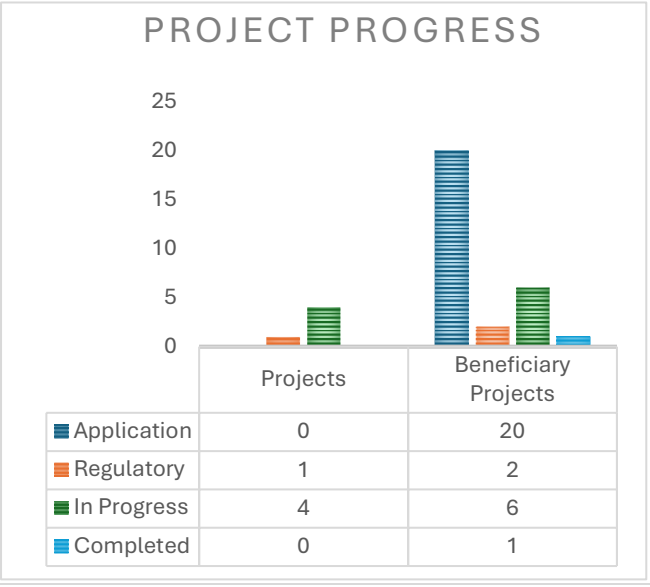
Dashboard



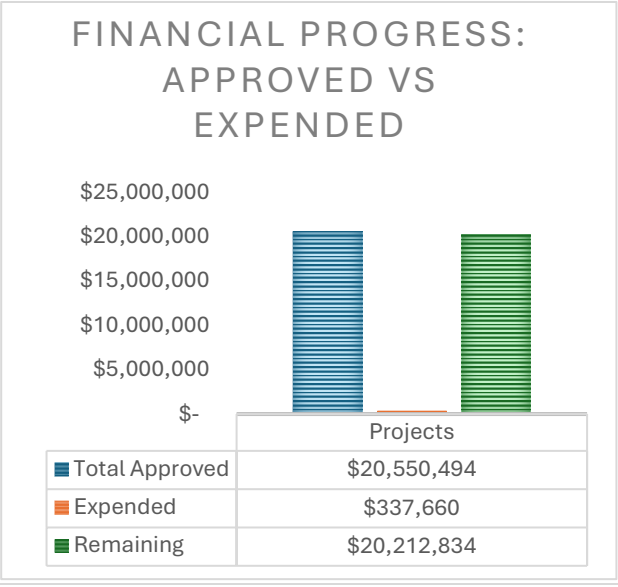
	Community Electrical Innovation	Grid Resiliency
Forecasted	0	2
Obligated	20	1
Approved	9	3



	Community Electrical Innovation	Solarized Hubs	Grid Resiliency
Total Budget	$19,010,493	$2,706,120	$35,788,437
Approved	$2,157,000	$-	$18,393,494
Obligated	$10,900,000	$-	$17,394,943
Unobligated	$5,953,493	$2,706,120	$-



	Projects	Beneficiary Projects
Application	0	20
Regulatory	1	2
In Progress	4	6
Completed	0	1



	Projects
Total Approved	$20,550,494
Expended	$337,660
Remaining	$20,212,834

Monthly Projects Update

Overview

**This overview includes projects with active applications that are under review, undergoing environmental review, approved, or currently in progress. Forecasted projects with no active applications are not represented below.*

Application Review	Environmental Review	In Progress	Complete
0	1	4	0
Beneficiary Application Finalization	**Environmental Review**	**In Progress**	**Complete**
20	2	6	1

Project	Project Cost	Expended to Date
Community Electrical Innovation	$ 10,000,000.00	$337,659.81
Grid Resiliency	$ 35,788,437.00	$0 (AUGF just received)

Monthly Update

Community Electrical Innovation Program	
Community Electrical Innovation Program (Energy Vulnerable)	
Status: (in Progress, hold)	In progress
Project Description:	The Community Electrical Innovation Program was created to mitigate electric power supply interruptions to entities that assist vulnerable populations in low- and moderate-income areas. Specifically, this initiative targets entities that provide daycare services, afterschool programs, homeless shelters, and the elderly. Systems will consist of wiring and conduits from the electrical panel to the solar panels and the battery storage system. The battery storage systems will be fastened to interior or exterior walls (depending on the most cost effective option).
Expected Project Outcome(s):	Installation of 40+ consumer scale solar and battery installations
Period of Performance: (Start and End Date)	March 25, 2025-June 06, 2029
Grant Source : (DR, MIT, EGrid)	EGrid
Total Project Cost: (all funding sources)	$19,010,493
Grant Funded Project Cost: (include ADC)	$19,010,493

Funds Expended This Month:	$29,366.83 per EM Grants
Funds Expended to Date:	$337,659.81
Progress: (%)	25% based on project milestones
Project Update:	1. Happy Faces Closeout • The closeout inspection for the Happy Faces site was completed on May 28, 2026. Files are now being reviewed for final closeout/completion compliance. 2. Six Projects within the First Bundle (Daycare Bundle) Required Procurement. June Status: • Five sites from the first bundle are now in procurement: Annas Hope, Tenacious Toddlers, Sugar Estate, Cruz Bay, and DoReMi Daycare. • The Savan Head Start site was excluded because the Section 106 presentation to the Historic Preservation Committee (HPC) has not been completed. Additionally, Savan requires full Section 106 compliance, including a formal Historic Preservation Committee (HPC) presentation. VIEO must submit the applicant package to HPC; this level of detail is best prepared by the selected contractor. As a result, Savan was removed from the first procurement bundle. 3. Frederiksted Head Start – Environmental Review Ongoing 4. Richmond Head Start – Asbestos Testing Needed -Procurement for this activity is ongoing. 5. RFQ for Professional Services for Third Party Services as Required (installations/sites, etc.) • The RFQ for professional services is currently being advertised and is expected to be completed by July 8, 2026. • The first site solicitations are expected to be completed by July 10, 2026. Dependencies/Bottlenecks/Delays: The project's bottlenecks are primarily driven by regulatory and environmental compliance requirements. The Savan Head Start site remains delayed due to incomplete Section 106 documentation and the pending Historic Preservation Committee presentation, preventing it from entering procurement. The Frederiksted Head Start Environmental Review is still ongoing following the SDWA memo, delaying site clearance. Asbestos testing procurement at Richmond Head Start is still in progress, preventing advancement to the next phase.
Performance Measures:	

Performance Measure	**KPI**	**Monthly Performance Value**	To Date
Ex. Homes in Construction			
Applications received	40	40	40
Applications reviewed	40	40	40
Applications approved			
Applications denied	11 (pre-appeals)	11	11
Projects Completed	29	1	1
Bundles in progress per quarter	1	1 (daycare bundle)	1

	Energy Cost Reduction	0	0	
	KW of generation installed	0	0	
	# of generation assets exporting to grid	0	0	
	KWh of Battery Installed	0	0	

GRID RESILIENCY

Feeders 11 & 12 Rebuild

Status: (in Progress, hold)	Environmental Review (AUGF received after reporting period)
Project Description:	Replacement of the 113K linear feet of transmission lines between Randolph Harley Power Plant and Donald Francois Substation.
Expected Project Outcome(s):	Improved reliability and enhanced electrical service. Rebuild of two transmission cables for the main district feeders, restoring compliance with reliability standards and reducing risk of outages. It eliminates the current single-line vulnerability by providing redundancy, aligning with industry's best practices and the grant's objective to improve service reliability for ratepayers.
Period of Performance: (Start and End Date)	To be determined.
Grant Source : (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	$13,341,175
Grant Funded Project Cost: (include ADC)	$13,341,175
Funds Expended This Month:	$0
Funds Expended To Date:	$0
Progress: (%)	0%
Project Update	As part of the Environmental review for Feeders 11 and 12, WAPA has to create an Environmental Monitoring Plan to identify mitigating measures to ensure environmental compliance. This document is needed for inclusion as an exhibit to the Subrecipient Agreement and remains outstanding. WAPA has advised that they are working to provide that document to VIHFA prior to month end. VIHFA is awaiting the Authority to Use Grant Funds (AUGF) as it was not received during the reporting period. As strategic measure to reduce the timeline, VIHFA along with WAPA implemented strategies such as drafting RFP packages for solicitation for review so that upon AUGF, the procurement process can begin. Items requiring procurement include Work and costs consist of (1) procurement of transmission cable, (2) installing a total of 113,823ft of transmission cable (3) and testing (4) commissioning. The RFP package for equipment was due on Juen 12th for which WAPA missed the deadline. During discussions on June 16, 2026, WAPA's legal counsel advised that additional legal review is required and could not confirm readiness for WAPA's July 2026 Board Committees which is required to

	provide approval for the solicitation, placing the July procurement timeline at risk. Subsequently, the draft RFP was received on Juen 29th. Given the outstanding RFP package and uncertainty around July Board consideration, use of the expedited spending plan is increasingly unlikely. The Program will continue working with WAPA to establish a realistic procurement and spending schedule and provide updates as available. **Dependencies/Bottlenecks/Delays:** WAPA-related dependencies continue to affect the Program's critical path. The unsigned Environmental Monitoring Plan, outstanding RFP package, and pending legal review are slowing progress, placing the July Board schedule and expedited spending plan at risk. The Program will adjust expectations; re-sequence activities as needed and continue close coordination with WAPA. VIWAPA submitted comments on the SRA on June 12, 2026.
Performance Measures:	To be determined upon executed agreement.

Distribution Automation Devices Project	
Status: (in Progress, hold)	In progress
Project Description:	Proposed project activities consist of sourcing, designing and installation of up to 30 units as distribution automated device -closer devices, on the existing infrastructure
Expected Project Outcome(s):	Implementation will detect and isolate faulted areas to allow quicker service restoration and optimize power flow. This results in shorter and fewer outages which increase reliability.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source :	EGRID
Total Project Cost: (all funding sources)	$ 1,500,000
Grant Funded Project Cost: (include ADC)	$1,605,000
Funds Expended This Month:	$0
Funds Expended To Date:	$0
Progress: (%)	0%
Project Update	The Program received the signed Environmental Monitoring Plan was due on June 12, 2026, for inclusion as an exhibit to the Subrecipient Agreement and remains delinquent. With the AUGF received on June 17, 2026, the Program is targeting issuance of the SRA during the week of June 29, 2026. Once executed, the SRA will allow WAPA to begin the quotations process for the purchase of the distributed automated devices and move procurement activities forward. The project will use an RFQ process to purchase the distribution automation devices. The draft RFQ was due to VIHFA on June 12, 2026, but was not received until June 29, 2026. Based on the procurement type and estimated

	$1.5 million cost, the Program remains optimistic that the item can advance to VIWAPA's July 2026 Board Meeting for committee approval. The Program will continue coordinating with WAPA to expedite project initiation and support the spending strategy. **Dependencies/Bottlenecks/Delays:** Key dependencies continue to affect the project's critical path, including finalization of the SRA, receipt of the Environmental Monitoring Plan, completion of remaining documentation, and timely procurement materials for the July Board schedule. These items create schedule pressure and may affect both the procurement timeline and the feasibility of expedited spending.
Performance Measures:	To be determined upon executed agreement.

Transformer Replacement Project

Status: (in Progress, hold)	In progress
Project Description:	Proposed project activities consist of replacement of up to 244 degraded units in residential facing rate payers. Replacing aged and damaged non-CSP transformers with a new stainless steel tanked CSP transformers.
Expected Project Outcome(s):	Targeted replacement of degraded and deteriorated transformers territory wide as integrated in the transmission and distribution system. Implementation will replace corroded, improperly sized transformers that have deteriorated with new Completely Self Protected (CSP) fitted with internal protection and lightning surge protection. This results in reliability and capacity-size transformers for residential rate payers. Improved reliability and enhanced electrical service.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source : (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	$ 3,000,000
Grant Funded Project Cost: (include ADC)	$3,210,000
Funds Expended This Month:	$0
Funds Expended To Date:	$0
Progress: (%)	0%
Project Update	The Program received the signed Environmental Monitoring Plan was due on June 12, 2026, for inclusion as an exhibit to the Subrecipient Agreement and remains delinquent. With the AUGF received on June 17, 2026, the Program is

	targeting issuance of the SRA during the week of June 29, 2026. Once executed, the SRA will allow WAPA to begin the quotations process for the purchase of the transformers and move procurement activities forward. The project will use an RFQ process to purchase the transformers. The draft RFQ was due to VIHFA on June 12, 2026, but was not received until June 29, 2026. Based on the procurement type and estimated $1.5 million cost, the Program remains optimistic that the item can advance to VIWAPA's July 2026 Board Meeting for committee approval. The Program will continue coordinating with WAPA to expedite project initiation and support the spending strategy. **Dependencies/Bottlenecks/Delays:** Key dependencies continue to affect the project's critical path, including finalization of the SRA, receipt of the Environmental Monitoring Plan, completion of remaining documentation, and timely procurement materials for the July Board schedule. These items create schedule pressure and may affect both the procurement timeline and the feasibility of expedited spending.
Performance Measures:	To be determined upon executed agreement.

St. Thomas East End Substation BESS Installation

Status: (in Progress, hold)	Environmental Review
Project Description:	Proposed project activities consist of purchase, installation, and commissioning a substation Battery Energy Storage System for 7C and 9C Feeders and design of the infrastructure.
Expected Project Outcome(s):	Increase electrical service reliability for residential ratepayers with the install of a 15MW/30MWH BESS serving feeders 9C and 7C to support full back up and ancillary services to a substantial portion of the points farthest from the Randolph Harley Generation plant.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source :	EGRID
Total Project Cost: (all funding sources)	$ 17,158,225
Grant Funded Project Cost: (include ADC)	$17,394,943
Funds Expended This Month:	$0
Funds Expended To Date:	0
Progress: (%)	0%
Project Update	The Program continues to move environmental and regulatory reviews forward, with current efforts focused on the Coastal Zone Federal Consistency Determination and finalizing the Environmental Assessment.

	VIHFA began work on the Environmental Assessment on June 16, 2026 and is conducting initial review and site assessment activities to support the environmental review process. A Federal Consistency Determination (FDC) is also required as part of the environmental assessment. The Program will participate in the June 23, 2026 pre-application meeting for the Coastal Zone Management review, which is expected to clarify the requirements and timeline for securing the determination. The Program continues coordinating with all parties to advance both reviews and is awaiting FCD and EA outcomes, which are anticipated by the end of August 2026. Preliminary project KPIs have been established. Finalization of the Subrecipient Agreement remains dependent on completion of the Environmental Review Record which includes resolution of all related environmental requirements. **Dependencies/Bottlenecks/Delays:** Project initiation remains dependent on completion of the Federal Consistency Determination and Environmental Assessment. These approvals require continued coordination with regulatory agencies and partners and remain critical to advancing implementation. Although preliminary KPIs are in place, execution of the Subrecipient Agreement is tied to completion of the Environmental Review Record and resolution of outstanding environmental requirements.
Performance Measures:	To be determined upon executed agreement.