VIHFA
VIRGIN ISLANDS
Housing Finance Authority

EGRID MONTHLY STATUS REPORT

SEPTEMBER 2026

10/05/2026

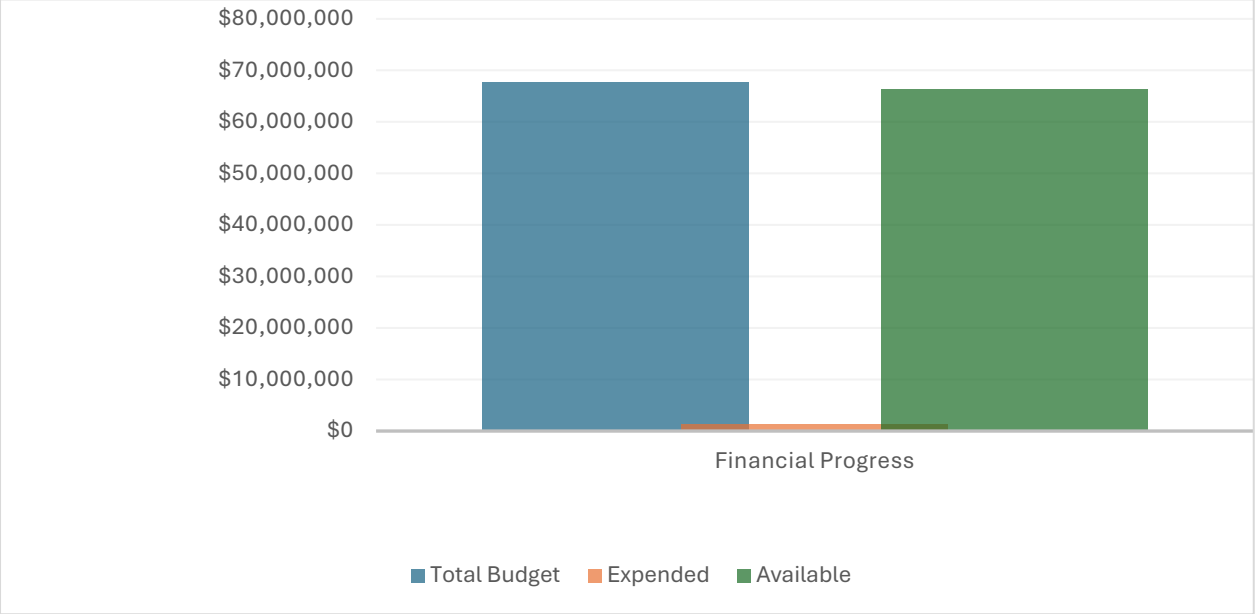
VIRGIN ISLANDS HOUSING FINANCE AUTHORITY

RECOVERY & RESILIENCE DIVISION

VIHFA.GOV

Electrical Grid Grant Expenditures Snapshot

Financial Progress



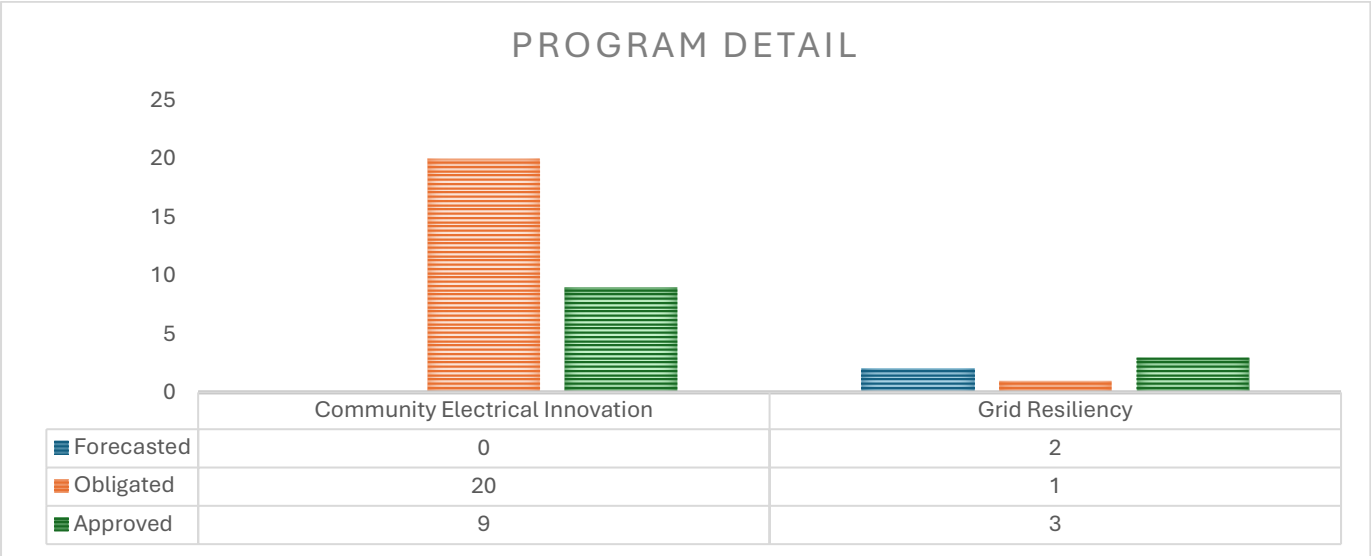
Grant Fund Disbursement	Budget	Funds Expended	Budget Available	% Expended
Administration	$ 3,382,650.00	$735,369.43	$2,647,280.57	22%
PR1 Grid Resiliency	$ 35,788,437.00	$0	$35,788,437.00	0%
PR 2 Community Innovative	$19,010,493.00	$363,920.86	$18,649,816.37	2%
P2 Solarized Hubs	$2,706,120.00	$0.00	$2,706,120.00	0%
Planning	$ 6,765,300.00	$179,501.83	$6,585798.17	3%
Total	**$ 67,653,000.00**	**$1,278792.14**	**$66,374,207.86**	**2%**

Projects Progress

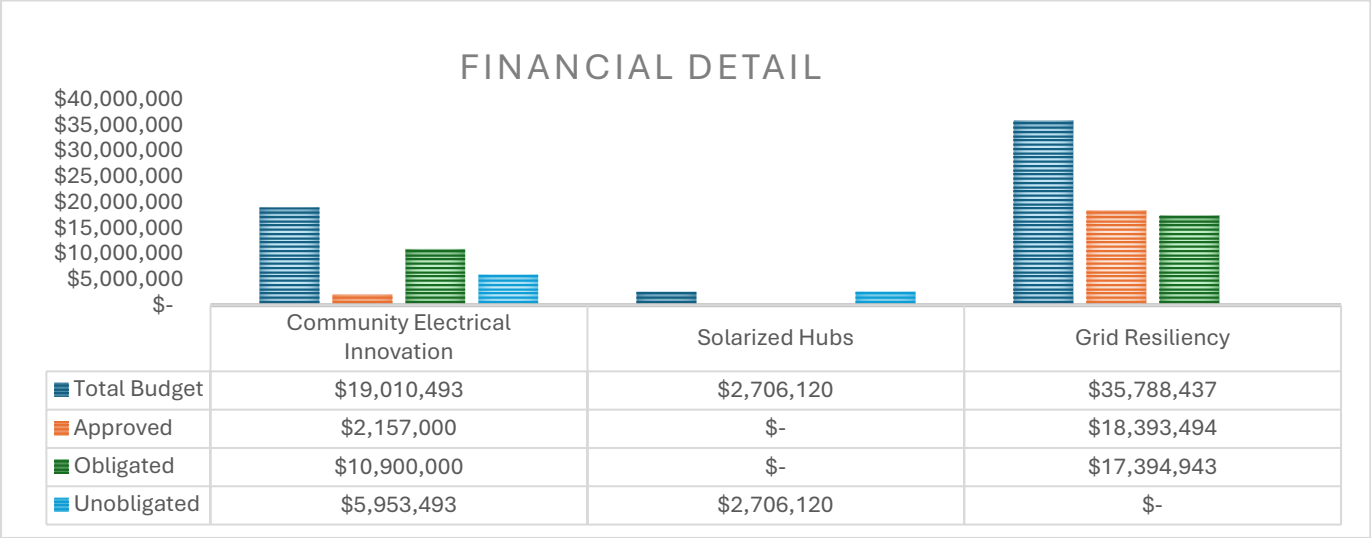
	Forecasted	Obligated	Approved	Closed	Total
CEIP	0	0	29 (under 1 SRA)	1	29
Grid Resiliency	0	1	3		4
	Application Review	Environmental / Regulatory	In Progress	Closed/ Completed	Total
All Projects	0	10	22	1	33

Commercial Electrical Innovation

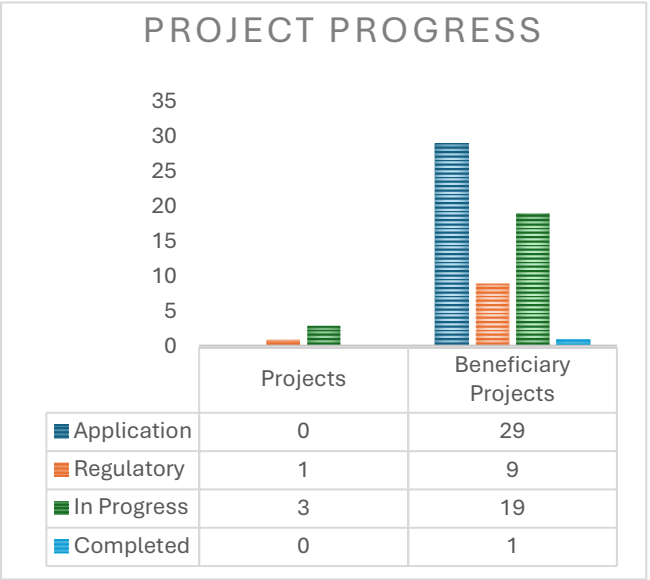
Dashboard



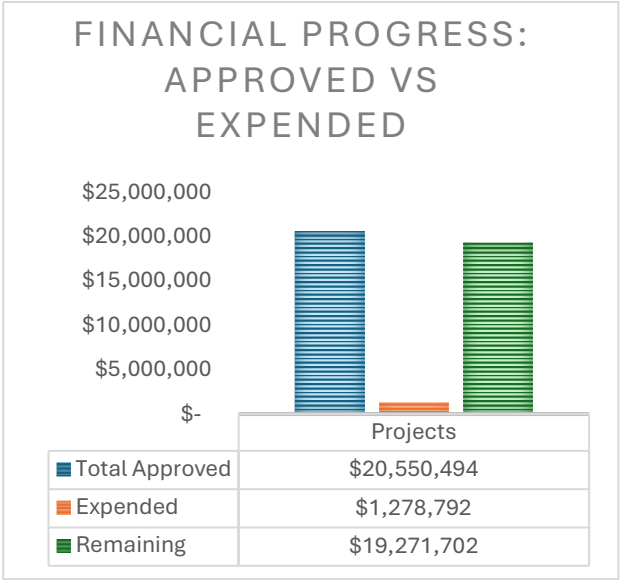
	Community Electrical Innovation	Grid Resiliency
Forecasted	0	2
Obligated	20	1
Approved	9	3



	Community Electrical Innovation	Solarized Hubs	Grid Resiliency
Total Budget	$19,010,493	$2,706,120	$35,788,437
Approved	$2,157,000	$-	$18,393,494
Obligated	$10,900,000	$-	$17,394,943
Unobligated	$5,953,493	$2,706,120	$-



	Projects	Beneficiary Projects
Application	0	29
Regulatory	1	9
In Progress	3	19
Completed	0	1



	Projects
Total Approved	$20,550,494
Expended	$1,278,792
Remaining	$19,271,702

Monthly Projects Update

Overview

**This overview includes projects with active applications that are under review, undergoing environmental review, approved, or currently in progress. Forecasted projects with no active applications are not represented below.*

Application Review	Environmental Review	In Progress	Complete
0	9	19	1
Beneficiary Application Finalization	**Environmental Review**	**In Progress**	**Complete**
29	9	19	1

Project	Project Cost	Expended to Date
Community Electrical Innovation	$ 10,000,000.00	$349,711.48
Grid Resiliency	$ 35,788,437.00	$0 (SRA's on-hold due to suspension)

Monthly Update

Community Electrical Innovation Program	
Community Electrical Innovation Program (Energy Vulnerable)	
Status: (in Progress, hold)	In progress
Project Description:	The Community Electrical Innovation Program was created to mitigate electric power supply interruptions to entities that assist vulnerable populations in low- and moderate-income areas. Specifically, this initiative targets entities that provide daycare services, afterschool programs, homeless shelters, and the elderly. Systems will consist of wiring and conduits from the electrical panel to the solar panels and the battery storage system. The battery storage systems will be fastened to interior or exterior walls (depending on the most cost effective option).
Expected Project Outcome(s):	Installation of 40+ consumer scale solar and battery installations
Period of Performance: (Start and End Date)	March 25, 2025-June 06, 2029
Grant Source : (DR, MIT, EGrid)	EGrid
Total Project Cost: (all funding sources)	$19,010,493
Grant Funded Project Cost: (include ADC)	$19,010,493

Funds Expended This Month:	$244.25
Funds Expended to Date:	$360,920.88
Progress: (%)	25% based on project milestones
Project Update:	Procurement for the first five-site bundle remains suspended at the subrecipient level under the HUD suspension. Although the program has an AUGF, new procurements and funding commitments are prohibited; therefore, the Bundle 1 RFP and Professional Services RFQ cannot advance. In the interim, the Program continues to analyze individual site specifications provided by VIEO. Program analysis is evaluating potential resiliency hubs across districts and islands, site-level cost reasonableness, and anticipated disaster-response benefits. VIEO also successfully completed an August test dispatch of its Virtual Power Plant initiative, demonstrating the ability to use limited battery capacity at participating daycare facilities to support the grid and help prevent outages. The impact is expected to increase as additional installations are completed. Administrative and compliance activities continue. The draft closeout checklist was submitted to VIEO with no revisions recommended to date. Environmental review concerns for Richmond Head Start and Richmond Senior Center were addressed through coordination with VIEO, including a requested memorandum documenting the rationale for combining reviews for facilities on the same parcel despite separate applications. VIEO is also evaluating whether feeder-level or site-level analysis will best demonstrate compliance with the national objective. **Issue Identified:** The HUD suspension continues to prevent advancement of procurement activities associated with Bundle 1 and the RFQ for Professional Services. **Actions Taken:** Continued site and cost analyses, resiliency hub assessments, VPP testing and evaluation, closeout checklist development, environmental review coordination, and national objective assessment activities. **Corrective Actions:** Requested a memorandum to file documenting the proposed environmental review consolidation for Richmond Head Start and Richmond Senior Center. Continued coordination with VIEO to refine national objective reporting methodologies. **Dependencies/Bottlenecks/Delays:** The HUD suspension remains the primary constraint, preventing the issuance of new procurements and funding commitments and delaying advancement of Bundle 1 procurement activities and associated professional services contracts.
Performance Measures:	

Performance Measure	**KPI**	**Monthly Performance Value**	To Date
Ex. Homes in Construction			
Applications received	40	40	40
Applications reviewed	40	40	40
Applications approved			29
Applications denied	11 (pre-appeals)	11	11
Projects Completed	29	1	1

	Bundles in progress per quarter	1	1 (daycare bundle)	1
	Energy Cost Reduction	0	0	
	KW of generation installed	0	0	9.9
	# of generation assets exporting to grid	0	0	1
	KWh of Battery Installed	0	0	40.5

GRID RESILIENCY

Feeders 11 & 12 Rebuild

Status: (in Progress, hold)	Environmental Review (AUGF received after reporting period)
Project Description:	Replacement of the 113K linear feet of transmission lines between Randolph Harley Power Plant and Donald Francois Substation.
Expected Project Outcome(s):	Improved reliability and enhanced electrical service. Rebuild of two transmission cables for the main district feeders, restoring compliance with reliability standards and reducing risk of outages. It eliminates the current single-line vulnerability by providing redundancy, aligning with industry's best practices and the grant's objective to improve service reliability for ratepayers.
Period of Performance: (Start and End Date)	To be determined.
Grant Source: (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	$13,341,175
Grant Funded Project Cost: (include ADC)	$13,341,175
Funds Expended This Month:	$0
Funds Expended To Date:	$0
Progress: (%)	25% based on project milestones 0% based on expenditure
Project Update	Since the July 20, 2026 suspension notice, all Grid Resiliency projects have remained on hold. Under the conditions of the suspension, the Program is prohibited from executing new agreements and initiating new procurement activities. As a result, the fully drafted Subrecipient Agreement (SRA) cannot be executed, and project implementation activities cannot advance. The suspension has delayed critical grid resiliency improvements and postponed the realization of anticipated benefits, including enhanced system reliability, increased redundancy, and improved resilience of the Territory's electrical infrastructure. Outside the CDBG-EGRID-funded project activities, VIWAPA completed recovery work on Feeder 13 on September 13, 2026. The FEMA-funded project replaced an aging and unreliable underground transmission line with a new overhead transmission pathway, improving the reliability of the electric system serving St. Thomas and St. John. Because Feeder 13 runs parallel to Feeders 11 and 12, its completion is particularly beneficial, as it provides a redundant transmission pathway that can support the system while repairs to Feeders 11 and 12 are implemented. During the September 13 work, residents

	experienced a scheduled outage that was planned for six hours but was unexpectedly extended to 16 hours. **Dependencies/Bottlenecks/Delays:** The project remains subject to the July 20, 2026 suspension notice. The conditions of the suspension prohibit the execution of new agreements and the initiation of new procurement activities, preventing execution of the SRA and any related procurements required to advance implementation. Consequently, project activities remain on hold, delaying planned grid resiliency improvements and postponing the associated reliability, redundancy, and resilience benefits intended for the Territory's electrical infrastructure until the suspension is lifted.
Performance Measures:	To be determined upon executed agreement.

Distribution Automation Devices Project	
Status: (in Progress, hold)	In progress
Project Description:	Proposed project activities consist of sourcing, designing and installation of up to 30 units as distribution automated device-closer devices, on the existing infrastructure.
Expected Project Outcome(s):	Implementation will detect and isolate faulted areas to allow quicker service restoration and optimize power flow. This results in shorter and fewer outages which increase reliability.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source :	EGRID
Total Project Cost: (all funding sources)	$ 1,500,000.00
Grant Funded Project Cost: (include ADC)	$1,605,000.00
Funds Expended This Month:	$0.00
Funds Expended To Date:	$0.00
Progress: (%)	25% based on project milestones 0% based on expenditure
Project Update	Since the July 20, 2026 suspension notice, all Grid Resiliency Projects have remained on hold. Under the conditions of the HUD suspension, the Program is prohibited from executing new agreements and initiating new procurement activities. As a result, the fully drafted SRA cannot be executed, and a Notice to Proceed cannot be issued. Consequently, implementation of the Distribution Automated Devices Project cannot advance, delaying the deployment of automated distribution infrastructure intended to improve grid reliability, operational efficiency, and system resilience. The Distribution Automated Devices Project is anticipated to be a rapidly expended project once implementation is authorized. The majority of project funds will be used for the procurement and transportation of the automated devices, while VIWAPA will be responsible for installing the devices on the electrical distribution system. Upon implementation, the project is expected to improve grid monitoring, system responsiveness, and the reliability of electric service.

	Dependencies/Bottlenecks/Delays: The project remains subject to the July 20, 2026 HUD suspension notice. The conditions of the suspension prohibit the execution of new agreements and the initiation of new procurement activities, preventing execution of the SRA and any associated procurements required to advance the project. As a result, implementation activities remain on hold, delaying the deployment of automated distribution devices and postponing the anticipated reliability, operational, and resiliency benefits to the Territory's electrical infrastructure until the suspension is lifted.
Performance Measures:	To be determined upon executed agreement.

Transformer Replacement Project

Status: (in Progress, hold)	In progress
Project Description:	Proposed project activities consist of replacement of up to 244 degraded units in residential facing rate payers. Replacing aged and damaged non-CSP transformers with a new stainless steel tanked CSP transformers.
Expected Project Outcome(s):	Targeted replacement of degraded and deteriorated transformers territory wide as integrated in the transmission and distribution system. Implementation will replace corroded, improperly sized transformers that have deteriorated with new Completely Self Protected (CSP) fitted with internal protection and lightning surge protection. This results in reliability and capacity-size transformers for residential rate payers. Improved reliability and enhanced electrical service.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source : (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	$ 3,000,000
Grant Funded Project Cost: (include ADC)	$3,210,000.00
Funds Expended This Month:	$0.00
Funds Expended To Date:	$0.00
Progress: (%)	25% based on project milestones 0% based on expenditure
Project Update	Since the July 20, 2026 suspension notice, all Grid Resiliency Projects have remained on hold. Under the conditions of the HUD suspension, the Program is prohibited from executing new agreements and initiating new procurement activities. As a result, the fully drafted SRA cannot be executed, and a Notice to Proceed cannot be issued. Consequently, implementation of the Transformer Replacement Project cannot advance, delaying critical upgrades to the electrical distribution system and postponing the reliability and resiliency benefits the project is intended to provide.

	The Transformer Replacement Project is anticipated to be a rapidly expended project once implementation is authorized. Most project funds will be used for the procurement and transportation of transformers, while VIWAPA will be responsible for installation on the electrical distribution system. Upon implementation, the project is expected to improve system reliability, reduce equipment-related outages, and strengthen the resilience of the Territory's electrical infrastructure. **Dependencies/Bottlenecks/Delays:** The project remains subject to the July 20, 2026 HUD suspension notice. The conditions of the suspension prohibit the execution of new agreements and the initiation of new procurement activities, preventing execution of the SRA and any associated procurements required to advance implementation. As a result, project activities remain on hold, delaying the replacement of critical transformer infrastructure and postponing the anticipated reliability, operational, and resiliency benefits until the suspension is lifted.
Performance Measures:	To be determined upon executed agreement.

St. Thomas East End Substation BESS Installation

Status: (in Progress, hold)	Environmental Review
Project Description:	Proposed project activities consist of purchase, installation, and commissioning a substation Battery Energy Storage System for 7C and 9C Feeders and design of the infrastructure.
Expected Project Outcome(s):	Increase electrical service reliability for residential ratepayers with the install of a 15MW/30MWH BESS serving feeders 9C and 7C to support full back up and ancillary services to a substantial portion of the points farthest from the Randolph Harley Generation plant.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source :	EGRID
Total Project Cost: (all funding sources)	$ 17,158,225
Grant Funded Project Cost: (include ADC)	$17,394,943
Funds Expended This Month:	$0
Funds Expended To Date:	0
Progress: (%)	22.5% based on project milestones 0% based on expenditure
Project Update	**Environmental Review Update** Environmental review activities remain on hold under the July 20, 2026 HUD suspension notice. Under the conditions of the suspension, the Program is prohibited from executing new agreements and initiating new procurement activities. As a result, the Program and Environmental teams cannot complete the testing recommended in the external Phase I Environmental Assessment, preventing advancement of the Environmental Review Record (ERR) and delaying project implementation. The Program and VIWAPA continue to coordinate with the Director of the Department of Planning and Natural Resources regarding the Coastal Zone Federal Consistency Determination application to ensure all necessary environmental and regulatory requirements are addressed once project activities are authorized to resume.

	Execution of the final Subrecipient Agreement (SRA) remains contingent upon completion of the Environmental Review Record and resolution of the HUD suspension notice. Because the conditions of the suspension prohibit the execution of new agreements, the SRA cannot be executed until the suspension is lifted and all environmental review requirements have been completed. **Last Site Visit:** June 19, 2026 **Dependencies/Bottlenecks/Delays:** The project remains subject to the July 20, 2026 HUD suspension notice. The conditions of the suspension prohibit the execution of new agreements and the initiation of new procurement activities, preventing completion of the recommended environmental testing, finalization of the Environmental Review Record, and execution of the SRA. Consequently, project implementation activities cannot advance until the suspension is resolved and all environmental review requirements have been satisfied.
Performance Measures:	To be determined upon executed agreement.