VIHFA
VIRGIN ISLANDS
Housing Finance Authority

EGRID MONTHLY STATUS REPORT

AUGUST 2026

09/08/2026

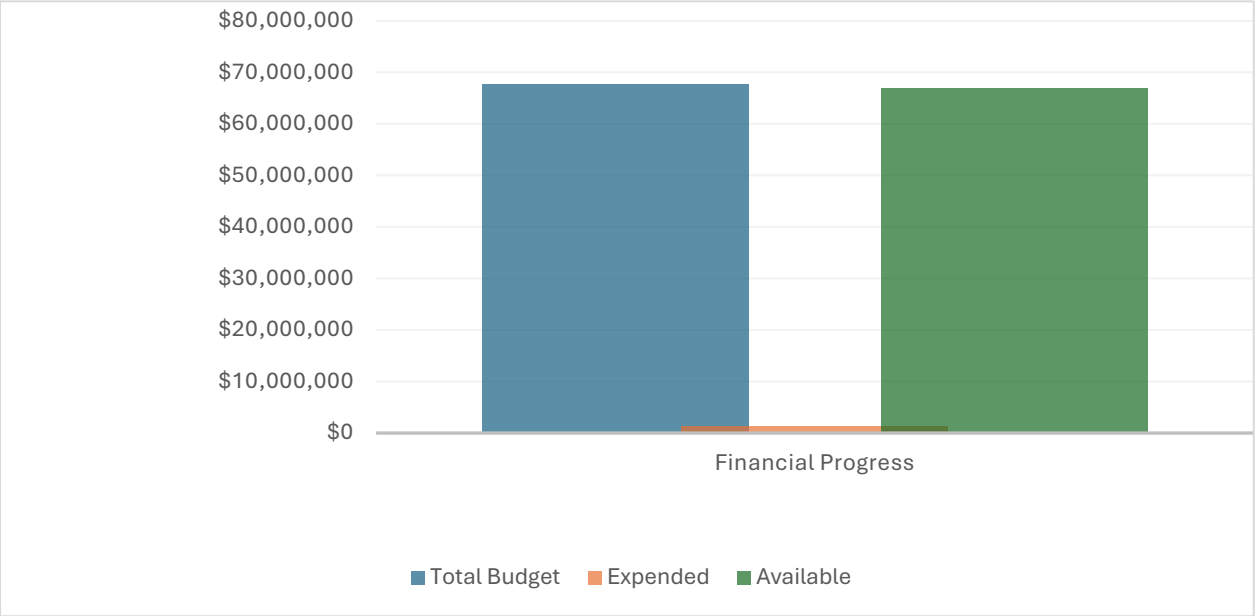
VIRGIN ISLANDS HOUSING FINANCE AUTHORITY

RECOVERY & RESILIENCE DIVISION

VIHFA.GOV

Electrical Grid Grant Expenditures Snapshot

Financial Progress



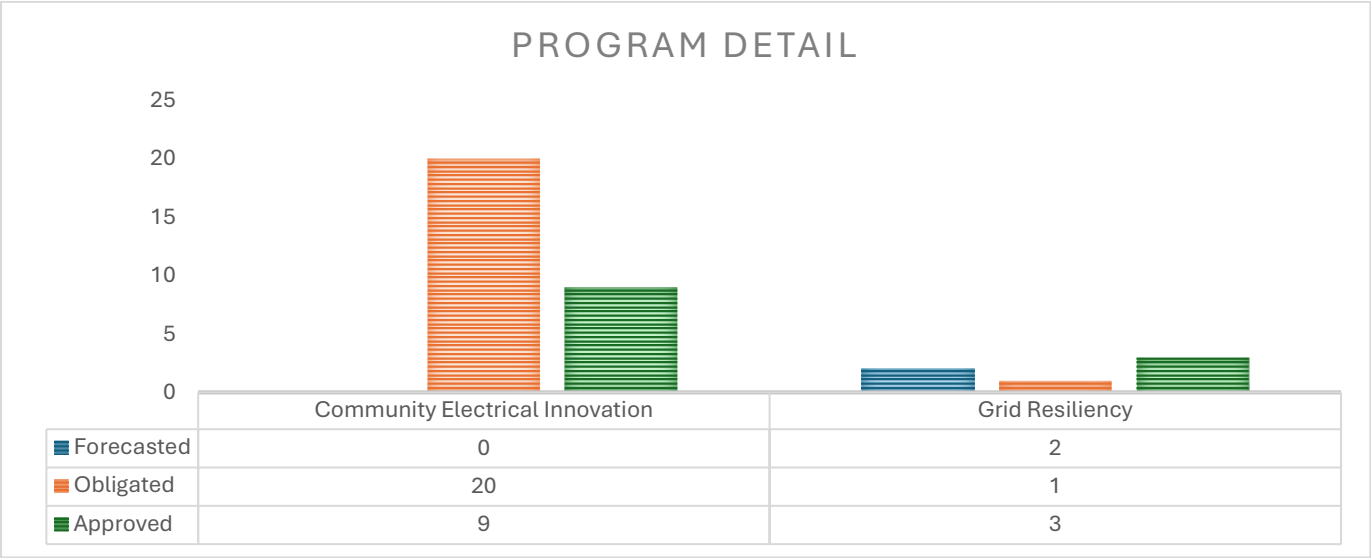
Grant Fund Disbursement	Budget	Funds Expended	Budget Available	% Expended
Administration	$ 3,382,650.00	$721,868.53	$2,660,781.47	21%
PR1 Grid Resiliency	$ 35,788,437.00	$0	$35,788,437.00	0%
PR 2 Community Innovative	$19,010,493.00	$360,676.63	$18,649,816.37	2%
P2 Solarized Hubs	$2,706,120.00	$0.00	$2,706,120.00	0%
Planning	$ 6,765,300.00	$179,184.44	$6,586,115.56	3%
Total	**$ 67,653,000.00**	**$1,261,729.60**	**$66,391,270.40**	**2%**

Projects Progress

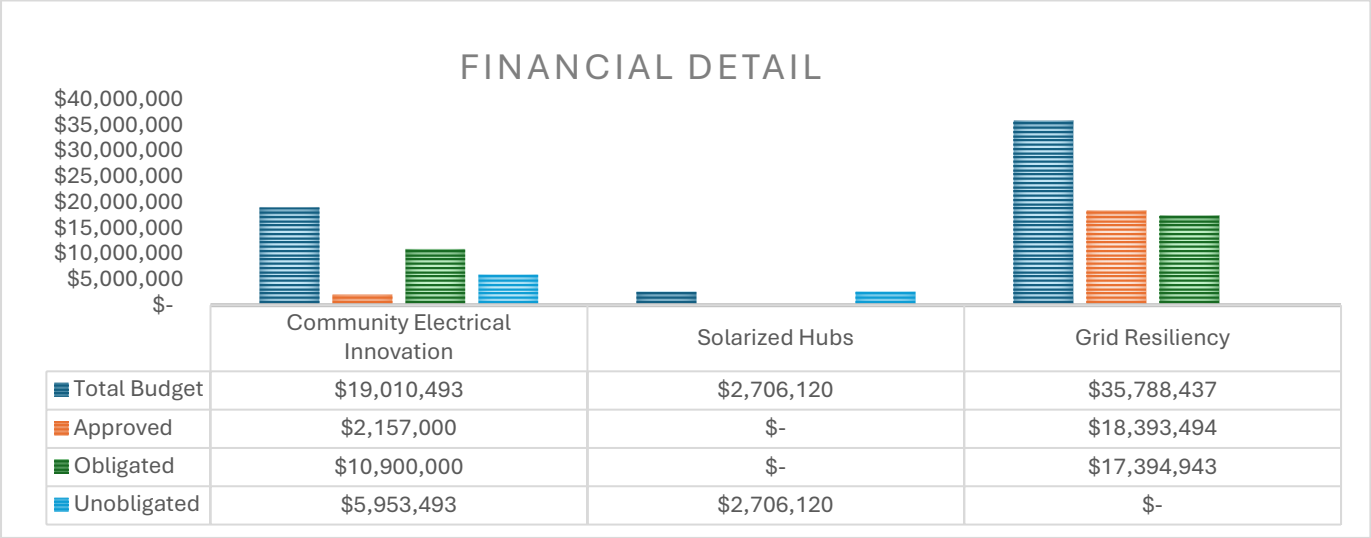
	Forecasted	Obligated	Approved	Closed	Total
CEIP	0	0	29 (under 1 SRA)	1	29
Grid Resiliency	0	1	3		4
	Application Review	Environmental / Regulatory	In Progress	Closed/ Completed	Total
All Projects	0	10	22	1	33

Commercial Electrical Innovation

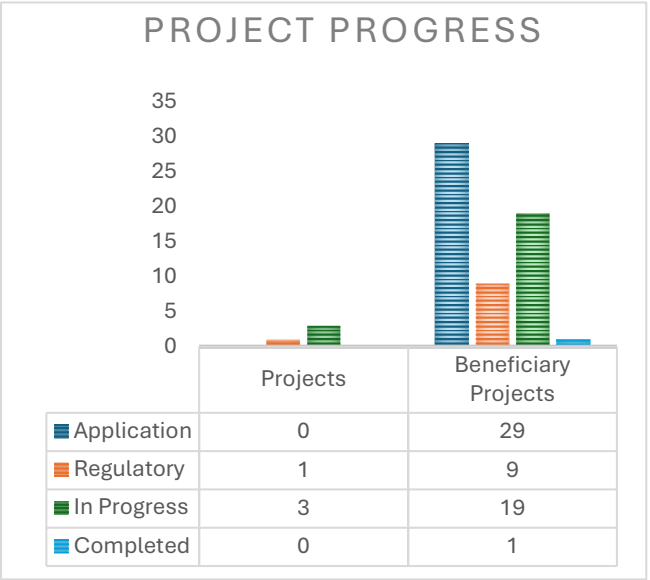
Dashboard



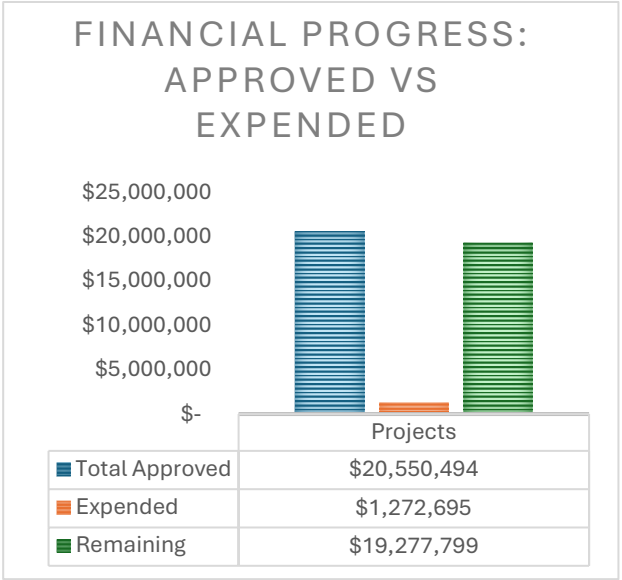
	Community Electrical Innovation	Grid Resiliency
Forecasted	0	2
Obligated	20	1
Approved	9	3



	Community Electrical Innovation	Solarized Hubs	Grid Resiliency
Total Budget	$19,010,493	$2,706,120	$35,788,437
Approved	$2,157,000	$-	$18,393,494
Obligated	$10,900,000	$-	$17,394,943
Unobligated	$5,953,493	$2,706,120	$-



	Projects	Beneficiary Projects
Application	0	29
Regulatory	1	9
In Progress	3	19
Completed	0	1



	Projects
Total Approved	$20,550,494
Expended	$1,272,695
Remaining	$19,277,799

Monthly Projects Update

Overview

**This overview includes projects with active applications that are under review, undergoing environmental review, approved, or currently in progress. Forecasted projects with no active applications are not represented below.*

Application Review	Environmental Review	In Progress	Complete
0	9	19	1
Beneficiary Application Finalization	**Environmental Review**	**In Progress**	**Complete**
29	9	19	1

Project	Project Cost	Expended to Date
Community Electrical Innovation	$ 10,000,000.00	$349,711.48
Grid Resiliency	$ 35,788,437.00	$0 (AUGF just received)

Monthly Update

Community Electrical Innovation Program	
Community Electrical Innovation Program (Energy Vulnerable)	
Status: (in Progress, hold)	In progress
Project Description:	The Community Electrical Innovation Program was created to mitigate electric power supply interruptions to entities that assist vulnerable populations in low- and moderate-income areas. Specifically, this initiative targets entities that provide daycare services, afterschool programs, homeless shelters, and the elderly. Systems will consist of wiring and conduits from the electrical panel to the solar panels and the battery storage system. The battery storage systems will be fastened to interior or exterior walls (depending on the most cost effective option).
Expected Project Outcome(s):	Installation of 40+ consumer scale solar and battery installations
Period of Performance: (Start and End Date)	March 25, 2025-June 06, 2029
Grant Source : (DR, MIT, EGrid)	EGrid
Total Project Cost: (all funding sources)	$19,010,493
Grant Funded Project Cost: (include ADC)	$19,010,493

Funds Expended This Month:	$10,965.15
Funds Expended to Date:	$360,676.63
Progress: (%)	25% based on project milestones
Project Update:	The first procurement bundle consisting of five sites remains halted at the subrecipient due to the HUD suspension. Although the program has an AUGF any new procurements or funding commitments must be avoided thus the cessation of the RFP for bundle 1 and the RFQ for Professional Services. In the interim, the Program is completing a data analysis on the individual site specs provided by VIEO. A closeout checklist will be finalized by next month's updates with a draft for the installer's contract provided by VIEO. **Issue Identified:** Project implementation has been delayed due to the program's reliance on an external entity, the Department of Property and Procurement (DPP), to conduct procurement activities. Additional environmental review requirements for certain sites have also affected project schedules. Furthermore, the HUD-mandated suspension of CDBG-EGRID funding is significantly impacting program implementation and expenditures. **Actions Taken:** As reported in July 2026, VIHFA and VIEO met on July 14, 2026, to discuss procurement timelines, the status of the Happy Faces invoice, and alternative procurement strategies. During the current reporting period, the parties continued to assess procurement options and implementation requirements; however, planned follow-up activities were impacted by the ongoing suspension of program funds. **Corrective Actions:** A follow-up meeting with Procurement, Finance, and Compliance staff was scheduled for July 23, 2026, to further assess procurement alternatives and implementation requirements; however, the meeting was canceled due to the suspension of program funds. VIHFA and VIEO will continue evaluating alternative procurement pathways, including the use of self-certification procurement authority where permissible, while updating project milestones and key performance indicators (KPIs), coordinating with relevant stakeholders, and monitoring implementation schedules to minimize delays and maintain progress toward project objectives. **Dependencies/Bottlenecks/Delays**: Project implementation has been delayed due to several factors. The program's reliance on the Department of Property and Procurement (DPP) for procurement services has impacted the timely advancement of project activities. In addition, environmental review requirements delayed procurement readiness for several sites, including Frederiksted Head Start, which required Safe Drinking Water Act (SDWA) verification, and Richmond Head Start, which remains pending completion of lead testing. The DHS Savan Head Start site was also removed from the first procurement bundle because the Historic Preservation Committee (HPC) presentation could not be completed until a contractor is selected to present the project's technical scope

	and design. Furthermore, on July 20, 2026, HUD issued a suspension of Community Development Block Grant Electrical Grid (CDBG-EGRID) funding, preventing procurement activities for both Bundles 1 and 2 and restricting the approval of major direct costs. These factors have collectively delayed project implementation and adversely affected overall program expenditures, procurement timelines, and project schedules.

Performance Measures:

Performance Measure	**KPI**	**Monthly Performance Value**	To Date
Ex. Homes in Construction			
Applications received	40	40	40
Applications reviewed	40	40	40
Applications approved			29
Applications denied	11 (pre-appeals)	11	11
Projects Completed	29	1	1
Bundles in progress per quarter	1	1 (daycare bundle)	1
Energy Cost Reduction	0	0	
KW of generation installed	0	0	9.9
# of generation assets exporting to grid	0	0	1
KWh of Battery Installed	0	0	40.5

GRID RESILIENCY

Feeders 11 & 12 Rebuild

Status: (in Progress, hold)	Environmental Review (AUGF received after reporting period)
Project Description:	Replacement of the 113K linear feet of transmission lines between Randolph Harley Power Plant and Donald Francois Substation.
Expected Project Outcome(s):	Improved reliability and enhanced electrical service. Rebuild of two transmission cables for the main district feeders, restoring compliance with reliability standards and reducing risk of outages. It eliminates the current single-line vulnerability by providing redundancy, aligning with industry's best practices and the grant's objective to improve service reliability for ratepayers.
Period of Performance: (Start and End Date)	To be determined.
Grant Source : (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	$13,341,175
Grant Funded Project Cost: (include ADC)	$13,341,175
Funds Expended This Month:	$0
Funds Expended To Date:	$0

Progress: (%)	25% based on project milestones 0% based on expenditure
Project Update	During the July 21 through August 20 reporting period, project activities on Feeders 11 and 12 Rebuild Project are on hold. The final subrecipient agreement was shared with WAPA for return to HFA by July 17. However, WAPA returned the signed subrecipient agreement to HFA on July 21. Thus, HFA cannot execute the agreement due to the suspension notice. This status has been shared with WAPA. **Dependencies/Bottlenecks/Delays:** Subject to the suspension notice.
Performance Measures:	To be determined upon executed agreement.

Distribution Automation Devices Project	
Status: (in Progress, hold)	In progress
Project Description:	Proposed project activities consist of sourcing, designing and installation of up to 30 units as distribution automated device -closer devices, on the existing infrastructure
Expected Project Outcome(s):	Implementation will detect and isolate faulted areas to allow quicker service restoration and optimize power flow. This results in shorter and fewer outages which increase reliability.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source :	EGRID
Total Project Cost: (all funding sources)	$ 1,500,000.00
Grant Funded Project Cost: (include ADC)	$1,605,000.00
Funds Expended This Month:	$0.00
Funds Expended To Date:	$0.00
Progress: (%)	25% based on project milestones 0% based on expenditure
Project Update	During the July 21 through August 20 reporting period, project activities on Feeders 11 and 12 Rebuild Project are on hold. The final subrecipient agreement was shared with WAPA for return to HFA by July 17. However, WAPA returned the signed subrecipient agreement to HFA on July 21. Thus, HFA cannot execute the agreement due to the suspension notice. This status has been shared with WAPA. **Dependencies/ Bottlenecks/Delays:** The project remains on hold and dependent on the resolution of the HUD suspension.

Performance Measures:	To be determined upon executed agreement.

Transformer Replacement Project

Status: (in Progress, hold)	In progress
Project Description:	Proposed project activities consist of replacement of up to 244 degraded units in residential facing rate payers. Replacing aged and damaged non-CSP transformers with a new stainless steel tanked CSP transformers.
Expected Project Outcome(s):	Targeted replacement of degraded and deteriorated transformers territory wide as integrated in the transmission and distribution system. Implementation will replace corroded, improperly sized transformers that have deteriorated with new Completely Self Protected (CSP) fitted with internal protection and lightning surge protection. This results in reliability and capacity-size transformers for residential rate payers. Improved reliability and enhanced electrical service.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source : (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	$ 3,000,000
Grant Funded Project Cost: (include ADC)	$3,210,000.00
Funds Expended This Month:	$0.00
Funds Expended To Date:	$0.00
Progress: (%)	25% based on project milestones 0% based on expenditure
Project Update	During the July 21 through August 20 reporting period, project activities on Feeders 11 and 12 Rebuild Project are on hold. The final subrecipient agreement was shared with WAPA for return to HFA by July 17. However, WAPA returned the signed subrecipient agreement to HFA on July 21. Thus, HFA cannot execute the agreement due to the suspension notice. This status has been shared with WAPA. **Dependencies/Bottlenecks/Delays:** As of August 20, 2026, the executed SRA remained pending, which may affect the procurement schedule and spending timeline.
Performance Measures:	To be determined upon executed agreement.

St. Thomas East End Substation BESS Installation

Status: (in Progress, hold)	Environmental Review
Project Description:	Proposed project activities consist of purchase, installation, and commissioning a substation Battery Energy Storage System for 7C and 9C Feeders and design of the infrastructure.
Expected Project Outcome(s):	Increase electrical service reliability for residential ratepayers with the install of a 15MW/30MWH BESS serving feeders 9C and 7C to support full back up and ancillary services to a substantial portion of the points farthest from the Randolph Harley Generation plant.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source :	EGRID
Total Project Cost: (all funding sources)	$ 17,158,225
Grant Funded Project Cost: (include ADC)	$17,394,943
Funds Expended This Month:	$0
Funds Expended To Date:	0
Progress: (%)	22.5% based on project milestones 0% based on expenditure
Project Update	The project remains in the environmental review phase. During the reporting period, the external Phase 1 Environmental Assessment report was completed and recommended additional soil sampling. However, the recommended testing cannot be procured at this time due to the HUD suspension notice. In addition, DPNR advised that the Coastal Zone Federal Consistency Determination presentation must be submitted through the Department of Planning and Natural Resources (DPNR) portal, and WAPA is completing that process. Completion of the soil testing and Coastal Zone Federal Consistency process is required before HFA can request release of grant funds. Final execution of the Subrecipient Agreement remains contingent upon completion of the Environmental Review Record and resolution of all related environmental requirements. **Last site visit:** June 19, 2026. **Dependencies/ Bottlenecks/Delays:** WAPA expenditure strategy.
Performance Measures:	To be determined upon executed agreement.