



## EGRID MONTHLY STATUS REPORT

**MAY 2026**

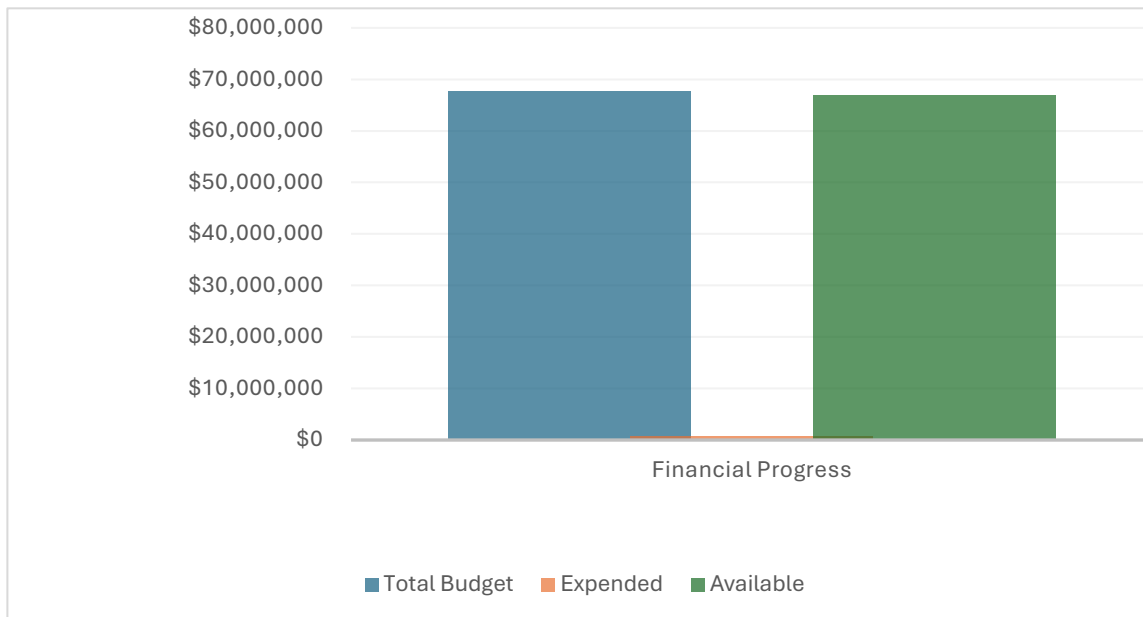
06/10/2026

VIRGIN ISLANDS HOUSING FINANCE AUTHORITY

RECOVERY & RESILIENCE DIVISION

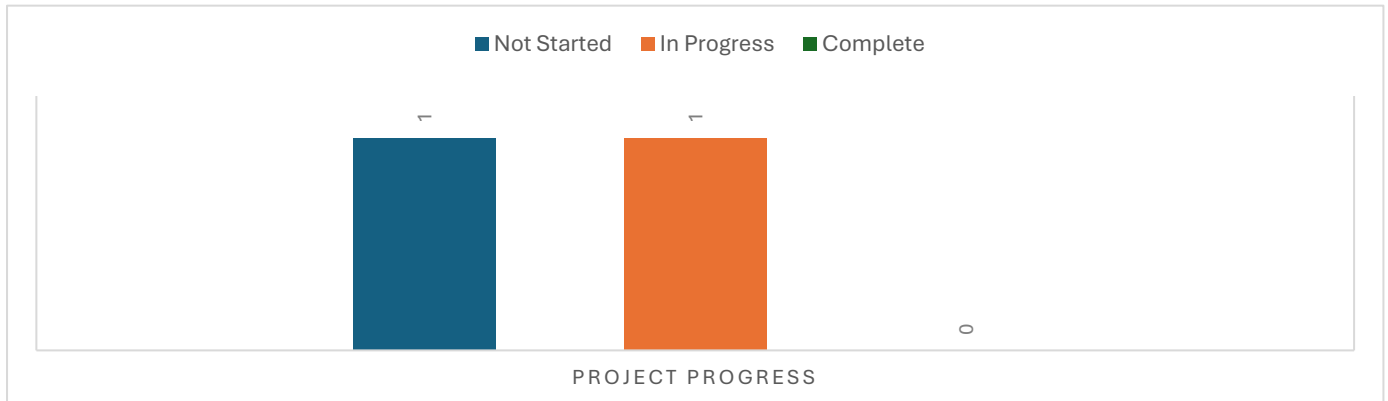
VIHFA.GOV

# Electrical Grid Grant Expenditures Snapshot



Grant Fund Disbursement	Budget	Funds Expended	Budget Available	% Expended
<b>Administration</b>	\$ 3,382,650.00	\$ 626,941.10	\$ 2,755,708.90	0%
<b>PR1 Grid Resiliency</b>	\$ 35,788,437.00	\$177,975.68	\$35,788,437.00	0%
<b>PR 2 Community Innovative</b>	\$19,010,493.00	\$320,943.41	\$57,184,106.59	0%
<b>P2 Solarized Hubs</b>	\$2,706,120.00	\$0.00	\$2,706,120.00	0%
<b>Planning</b>	\$ 6,765,300.00	\$ 177,975.68	\$ 6,587,324.32	0%
<b>Total</b>	<b>\$ 67,653,000.00</b>	<b>\$ 1,125,860.19</b>	<b>\$ 66,527,139.81</b>	<b>2%</b>

# Commercial Electrical Innovation Dashboard



Application Review	Environmental Review	Capacity Assessment	In Progress	Closeout	Completed
	4	0	1	0	0

## Project Progress Overview

Project	Project Cost	Status
Community Electrical Innovation	\$ 10,000,000.00	Benefit to 29 beneficiaries In Progress
Grid Resiliency	\$ 35,788,437.00	4 applications are in environmental review

## Project Status Overview

## Financial Overview

Project	Project Cost	Expended to Date
Community Electrical Innovation	\$10,000,000.00	\$

## Projects Monthly Update:

### Community Electrical Innovation Program

#### Energy Vulnerable

Status: (in Progress, hold)

In progress

Project Description:

The Community Electrical Innovation Program was created to mitigate electric power supply interruptions to entities that assist vulnerable populations in low- and moderate-income areas. Specifically, this initiative targets entities that provide daycare services, afterschool programs, homeless shelters, and the elderly. Systems will consist of wiring and conduits from the electrical panel to the solar panels and the battery storage system. The battery storage systems will be fastened

	to interior or exterior walls (depending on the most cost effective option).
Expected Project Outcome(s):	Installation of 40+ consumer scale solar and battery installations
Period of Performance: (Start and End Date)	March 25, 2025 - June 06, 2029
Grant Source: (DR, MIT, EGrid)	CDBG-EGrid
Total Project Cost: (all funding sources)	\$10,000,000.00
Grant Funded Project Cost: (include ADC)	\$19,010,493.00 per DRGR
Funds Expended This Month:	\$103,334.30 per EM Grants
Funds Expended to Date:	\$320,943.41
Progress: (%)	25% based on project milestones
Project Update:	<p><b>Project Update (Narrative):</b> Following the interagency meeting with VIWAPA, VIHFA, DPNR, and VIEO last month, the VIHFA Environmental team followed up with DPNR regarding outstanding deliverables. The team confirmed the permits required for all 29 sites prior to construction. DPNR’s Director of Permits, Amanda Jackson-Acosta, verified that all sites will require a renewable energy permit, and that the “Authority to Construct” and “Permit to Operate” are only required for fuel-based generation. As a result, all environmental monitoring plans will be updated accordingly.</p> <p>DPNR’s Historic Preservation Office also provided consultation letters for the first bundle (Child Care Bundle) of the Community Electrical Innovation Program (CEIP). The DHS Savan Head Start is located within the Historic District and will require additional documentation before procurement can begin. For this type of project, DPNR requires documentation that includes the project application, preliminary drawings, site survey, and any records of existing structures. VIEO has provided some of this information to program staff and will submit a formal package to DPNR before the next meeting.</p> <p>The Child Care Bundle was being prepared for procurement; however, the environmental review identified key issues at several sites. As noted above, the DHS Savan Head Start requires further documentation for the Historic Preservation Committee. The DHS Richmond Head Start requires an asbestos test due to its construction date. VIHFA</p>

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has posted a solicitation for this testing, and the site may be removed from the current bundle and placed into a later one.

The DHS Frederiksted Head Start site has a violation under the Safe Drinking Water Act. Although the site was constructed in 2015, it shares a parcel with another school, which may be the source of the lead and copper exceedances. VIHFA Environmental has notified the subrecipient of the potential issue and requested documentation for review. The remaining six sites are eligible for procurement, with the Happy Faces site already under contract.

The Happy Faces site has completed construction and now requires a final closeout inspection. Currently, no sites require the Request for Qualification (RFQ) for Professional Services, so delays in the solicitation do not currently affect the program. This RFQ is intended for larger-scale systems requiring additional modeling and system-sizing accuracy.

The system cost cap for all sites is \$200,000 under the Subrecipient Agreement. However, based on VIEO's sizing assessments, even the smaller systems exceed this cap. Consequently, VIEO has submitted documentation requesting a review and increase of the per-site cost cap. A meeting will be scheduled to determine next steps for the program.

**Last Site Visit:** February 25, 2026 (Bundle 1 Site Visits)

**Dependencies/Bottlenecks/Delays:** Delays in securing Historic Preservation approvals for the DHS Savan Head Start site continue to slow progress, as additional documentation is required before procurement can proceed. Environmental compliance issues are also contributing to setbacks, particularly the asbestos testing needed at the DHS Richmond Head Start and the Safe Drinking Water Act violation at the DHS Frederiksted Head Start, both of which disrupt bundle sequencing. In addition, the existing \$200,000 system cost cap is misaligned with the actual system sizes proposed by VIEO, and the requested increase remains under review, creating a program-wide constraint.

**Next Month's Goals and Deliverables:** Completion of the final inspection for Happy Faces, the five inspections under Bundle 2 (Family Care Bundle),

	and the submission of comments on the RFP for third-party professional services.																																										
Current Month's Highlights and Milestones Achieved:	Confirmation of all required permits for the 29 project sites was received from DPNR, clarifying that only renewable energy permits are necessary for these installations. DPNR's Historic Preservation Office also issued consultation letters for the Child Care Bundle under CEIP, and VIEO has submitted the initial documentation needed for Historic Preservation review while preparing the full submission package. In addition, six Child Care Bundle sites have been cleared to move forward with procurement, and the Happy Faces site has completed construction and is now scheduled for its final closeout inspection.																																										
<b>Key Performance Indicators: (Based on SRA)</b> <i>Always make sure it aligns with SRA and outcomes</i>	<table border="1"> <thead> <tr> <th data-bbox="762 792 962 875">Performance Measure</th> <th data-bbox="962 792 1099 875">KPI</th> <th data-bbox="1099 792 1299 875">Monthly Performance Value</th> <th data-bbox="1299 792 1490 875"></th> </tr> </thead> <tbody> <tr> <td colspan="4" data-bbox="762 882 1490 911"><i>Ex. Homes in Construction</i></td> </tr> <tr> <td data-bbox="762 911 962 1003">Applications received</td> <td data-bbox="962 911 1099 1003">40</td> <td data-bbox="1099 911 1299 1003">40</td> <td data-bbox="1299 911 1490 1003"></td> </tr> <tr> <td data-bbox="762 1003 962 1095">Applications reviewed</td> <td data-bbox="962 1003 1099 1095">40</td> <td data-bbox="1099 1003 1299 1095">40</td> <td data-bbox="1299 1003 1490 1095"></td> </tr> <tr> <td colspan="4" data-bbox="762 1095 1490 1124"><b>Applications approved</b></td> </tr> <tr> <td data-bbox="762 1124 962 1216">Applications denied</td> <td data-bbox="962 1124 1099 1216">11 (pre-appeals)</td> <td data-bbox="1099 1124 1299 1216">11</td> <td data-bbox="1299 1124 1490 1216"></td> </tr> <tr> <td data-bbox="762 1216 962 1308">Energy Cost Reduction</td> <td data-bbox="962 1216 1099 1308">0</td> <td data-bbox="1099 1216 1299 1308">0</td> <td data-bbox="1299 1216 1490 1308"></td> </tr> <tr> <td data-bbox="762 1308 962 1400">KW of generation installed</td> <td data-bbox="962 1308 1099 1400">0</td> <td data-bbox="1099 1308 1299 1400">0</td> <td data-bbox="1299 1308 1490 1400"></td> </tr> <tr> <td data-bbox="762 1400 962 1491"># of generation assets exporting to grid</td> <td data-bbox="962 1400 1099 1491">0</td> <td data-bbox="1099 1400 1299 1491">0</td> <td data-bbox="1299 1400 1490 1491"></td> </tr> <tr> <td data-bbox="762 1491 962 1583">KWh of Battery Installed</td> <td data-bbox="962 1491 1099 1583">0</td> <td data-bbox="1099 1491 1299 1583">0</td> <td data-bbox="1299 1491 1490 1583"></td> </tr> </tbody> </table>			Performance Measure	KPI	Monthly Performance Value		<i>Ex. Homes in Construction</i>				Applications received	40	40		Applications reviewed	40	40		<b>Applications approved</b>				Applications denied	11 (pre-appeals)	11		Energy Cost Reduction	0	0		KW of generation installed	0	0		# of generation assets exporting to grid	0	0		KWh of Battery Installed	0	0	
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### Solarized Hubs

<b>Status:</b> (in Progress, hold)	Forecasted
<b>Project Description:</b>	Expansion of the Community Innovation Program to capture and support large-scale installation of Battery Energy Storage System.
<b>Expected Project Outcome(s):</b>	To be determined
<b>Period of Performance:</b> (Start and End Date)	
<b>Grant Source:</b> (DR, MIT, EGrid)	EGRID
<b>Total Project Cost:</b> (all funding sources)	\$ 2,295,000 million estimated

Grant Funded Project Cost: (include ADC)	\$ 2.7 million estimated									
Funds Expended This Month:	\$0									
Funds Expended To Date:	\$0									
Progress: (%)	To be determined									
Project Update	<p><b>Project Update</b> (Narrative): At this time this project is on-hold pending more grant expenditures on the other CEIP projects.</p> <p><b>Last Site Visit:</b> TBD – project remains in the initiation phase.</p> <p><b>Dependencies/ Bottlenecks/Delays:</b> The program launch is contingent upon timely approval of the revised policy and completion of the direct selection process for the designated subrecipient.</p> <p><b>Next Month’s Deliverables/Goals:</b> Secure formal approval of the revised policy incorporating the Solarize Hubs initiative. Refine the Solarized Hub program initiatives to be completed by the programmatic subrecipient.</p>									
Current Month’s Highlights and Milestones Achieved:	Project on hold									
Key Performance Indicators: (Based on SRA) <i>Always make sure it aligns with SRA and outcomes</i>	<p>To be determined.</p> <table border="1"> <thead> <tr> <th>Performance Measure</th> <th>KPI</th> <th>Monthly Performance Value</th> </tr> </thead> <tbody> <tr> <td><i>To be determined</i></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </tbody> </table>	Performance Measure	KPI	Monthly Performance Value	<i>To be determined</i>					
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## GRID RESILIENCY

<b>Feeders 11 &amp; 12 Rebuild</b>	
Status: (in Progress, hold)	In progress
Project Description:	Replacement of the 113K linear feet of transmission lines between Randolph Harley Power Plant and Donald Francois Substation.
Expected Project Outcome(s):	Improved reliability and enhanced electrical service. Rebuild of two transmission cables for the main district feeders, restoring compliance with reliability standards and reducing risk of outages. It eliminates the current single-line vulnerability by providing redundancy, aligning with industry best practices and the grant’s objective to improve service reliability for ratepayers.

Period of Performance: (Start and End Date)	To be determined.
Grant Source: (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	\$13,341,175.00 (per application amounts)
Grant Funded Project Cost: (include ADC)	Pending Obligation
Funds Expended This Month:	\$0
Funds Expended To Date:	\$0
Progress: (%)	0% still in application phase
Project Update	<p><b>Project Update (Narrative):</b> The application is in the final stages of regulatory environmental review.</p> <p>In April, due to slow responsiveness from DPNR during consultations, the Program and Environmental Teams held a joint session directly with the DPNR Commissioner. Through this coordinated effort, the HFA Program and Environmental Teams were able to secure improved responsiveness, allowing the Environmental Team to complete the application’s consultations.</p> <p>On May 14, 2026, the Part 58 Environmental Review was signed, and an official support ticket was issued to HFA’s Media team to publish the required 7-day notice. The notice period began on May 18.</p> <p>On May 8, the Program shared the drafted subrecipient agreement with the WAPA grant team for feedback. WAPA initially set May 13 as the deadline to provide comments on the draft. However, the WAPA grant management team has since indicated that it is awaiting input from its legal department. The Program continues to track this deliverable during weekly progress meetings held each Thursday. The most recent follow-up request was sent on May 21. The WAPA team requested an extension to the week of May 26 for its response.</p> <p><b>Last Site Visit:</b> TBD</p> <p><b>Dependencies/ Bottlenecks/Delays:</b> Timely response from WAPA's legal and grant management team on subrecipient agreement.</p> <p><b>Next Month’s Deliverables/Goals:</b> Capture WAPA's comments on the subrecipient agreement draft. Complete processes needed for RROF by May 26 and</p>

	subsequent AUGF so that we can move directly into procurement.						
Current Month's Highlights and Milestones Achieved:	The completion of all environmental review consultations followed a joint meeting with the DPNR Commissioner, which improved responsiveness and allowed the Environmental Team to finalize its work. The Part 58 Environmental Review was officially signed on May 14, 2026, and the required seven-day public notice was initiated on May 18 by HFA's Media Team. Additionally, the Program submitted the draft subrecipient agreement to the WAPA grant team on May 8 for review and feedback, marking another important step in advancing the application.						
Key Performance Indicators: (Based on SRA) <i>Always make sure it aligns with SRA and outcomes</i>	<p>Feeders 11 and 12 Rebuild:</p> <table border="1"> <thead> <tr> <th>Performance Measure</th> <th>KPI</th> <th>Monthly Performance Value</th> </tr> </thead> <tbody> <tr> <td>113K linear feet of improvement</td> <td>Activity not in implementation</td> <td>Activity not implementation</td> </tr> </tbody> </table>	Performance Measure	KPI	Monthly Performance Value	113K linear feet of improvement	Activity not in implementation	Activity not implementation
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### Distribution Automation Devices Project

Status: (in Progress, hold)	In progress
Project Description:	Proposed project activities consist of sourcing, designing and installation of up to 30 units as distribution automated device -closer devices, on the existing infrastructure
Expected Project Outcome(s):	Implementation will detect and isolate faulted areas to allow quicker service restoration and optimize power flow. This results in shorter and fewer outages which increase reliability.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source: (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	\$ 1,500,000.00 estimated
Grant Funded Project Cost: (include ADC)	Pending Obligation
Funds Expended This Month:	\$0
Funds Expended To Date:	\$0
Progress: (%)	0% Still in application phase
Project Update	<p><b>Project Update (Narrative):</b> The application is in the final stages of the regulatory environmental review.</p> <p>In May, the Program and Environmental Teams received the final environmental consultation component from the Virgin Islands Port Authority. As a result, the Part 58 Environmental Review was</p>

signed on May 18, 2026, and a support ticket was submitted to HFA Media to publish the required 7-day notice beginning May 21, 2026.

While the ERR was underway, the Program shared the draft subrecipient agreement with the WAPA grant team on May 8 for review. WAPA initially set May 13 as the deadline for comments, but its grant management team later advised that the draft was still under legal review. The Program continues to monitor this item during weekly Thursday progress meetings. A follow-up request was sent on May 21, and WAPA requested an extension to respond during the week of May 26.

**Last Site Visit:** TBD

**Dependencies/ Bottlenecks/Delays:** Timely application approval is dependent on timely environmental review affected by pending consultation from an external agency.

**Next Month’s Deliverables/Goals:** Consultation follow-up.

Current Month’s Highlights and Milestones Achieved:

The completion of all environmental review consultations followed a joint meeting with the DPNR Commissioner, which improved responsiveness and allowed the Environmental Team to finalize its work. The Part 58 Environmental Review was officially signed on May 14, 2026, and the required seven-day public notice was initiated on May 18 by HFA’s Media Team. Additionally, the Program submitted the draft subrecipient agreement to the WAPA grant team on May 8 for review and feedback, marking another important step in advancing the application.

Key Performance Indicators: (Based on SRA)  
Always make sure it aligns with SRA and outcomes

To be determined.

Performance Measure	KPI	Monthly Performance Value
30 Installations	Activity not in implementation	

<b>Transformer Replacement Project</b>	
Status: (in Progress, hold)	In progress
Project Description:	Proposed project activities consist of replacement of up to 244 degraded units in residential facing rate payers. Replacing aged and damaged non-CSP transformers with a new stainless steel tanked CSP transformers.
Expected Project Outcome(s):	Targeted replacement of degraded and deteriorated transformers territory wide as integrated in the transmission and distribution system. Implementation will replace corroded, improperly sized transformers that have deteriorated with new Completely Self Protected (CSP) fitted with internal protection and lightning surge protection. This results in reliability and capacity-size transformers for residential rate payers. Improved reliability and enhanced electrical service.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source: (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	\$ 3,000,000.00 estimated
Grant Funded Project Cost: (include ADC)	Pending Obligation
Funds Expended This Month:	\$0
Funds Expended To Date:	\$0
Progress: (%)	0% Still in application phase
Project Update	<p><b>Project Update (Narrative):</b> The application is in the final stages of regulatory environmental review.</p> <p>In May, the Program and Environmental Teams received the final environmental consultation component from the Virgin Islands Port Authority. As a result, the Part 58 Environmental Review was signed on May 18, 2026, and a support ticket was submitted to HFA Media to publish the required 7-day notice beginning May 21, 2026.</p> <p>While the ERR was underway, the Program shared the draft subrecipient agreement with the WAPA grant team on May 8 for review. WAPA initially set May 13 as the deadline for comments, but its grant management team later advised that the draft was</p>

still under legal review. The Program continues to monitor this item during weekly Thursday progress meetings. A follow-up request was sent on May 21, and WAPA requested an extension to respond during the week of May 26.

**Last Site Visit:** TBD

**Dependencies/Bottlenecks/Delays:**

Timely response from WAPA's legal and grant management team on subrecipient agreement. Environmental review complete; awaiting conclusion of a 7-day notice period.

**Next Month's Deliverables/Goals:**

Obtain comments on the subrecipient agreement, submit the Request for Release of Funds (RROF) to HUD by May 29, 2026, and prepare a procurement schedule in anticipation of the AUGF.

Current Month's Highlights and Milestones Achieved:

The completion of all environmental review consultations followed a joint meeting with the DPNR Commissioner, which improved responsiveness and allowed the Environmental Team to finalize its work. The Part 58 Environmental Review was officially signed on May 14, 2026, and the required seven-day public notice was initiated on May 18 by HFA's Media Team. Additionally, the Program submitted the draft subrecipient agreement to the WAPA grant team on May 8 for review and feedback, marking another important step in advancing the application.

Key Performance Indicators: (Based on SRA)  
*Always make sure it aligns with SRA and outcomes*

To be determined.

Performance Measure	KPI	Monthly Performance Value
244 Installations	Activity not in implementation	

**St. Thomas East End Substation BESS Installation**

Status: (in Progress, hold)

The project is in progress and currently undergoing regulatory environmental review, with the expected consultation completion date shifting from March to

	April 2026 due to delayed responses from DPNR, though communication has begun to improve following discussions between HFA Leadership and the DPNR Commissioner, and the Program is also in progress drafting the Subrecipient Agreement while considering the applicant's capacity and anticipated KPIs.
Project Description:	Proposed project activities consist of purchase, installation, and commissioning a substation Battery Energy Storage System for 7C and 9C Feeders and design of the Infrastructure.
Expected Project Outcome(s):	Increase electrical service reliability for residential ratepayers with the install of a 15MW/30MWH BESS serving feeders 9C and 7C to support full back up and ancillary services to a substantial portion of the points farthest from the Randolph Harley Generation plant.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source: (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	\$ 17,158,225.05 estimated
Grant Funded Project Cost: (include ADC)	Pending Obligation
Funds Expended This Month:	\$0
Funds Expended To Date:	0
Progress: (%)	0% Still in application phase
Project Update	<p><b>Project Update (Narrative):</b> The application is still undergoing regulatory environmental review. The project requires a local federal consistency determination process to be completed by the Department of Property and Natural Resources. WAPA submitted the application on May 12, and DPNR's Commissioner confirmed receipt on May 18th.</p> <p>On May 5, the HFA Environmental Team submitted the procurement request for the external Phase 1 EA.</p> <p>The Program team is preparing the Subrecipient Agreement to outline the Key Performance Indicators, taking into account the applicant's capacity.</p> <p><b>Last Site Visit: TBD</b></p> <p><b>Dependencies/ Bottlenecks/Delays:</b> Timely application approval is dependent on timely environmental review.</p>

	<p><b>Next Month's Deliverables/Goals:</b> Complete the procurement processing for the external vendor. Complete the draft of the subrecipient agreement. Capture the schedule for WAPA's procurement activities so that these are in line with the processes to obtain the AUGF.</p>									
<p>Current Month's Highlights and Milestones Achieved:</p>										
<p>Key Performance Indicators: (Based on SRA) <i>Always make sure it aligns with SRA and outcomes</i></p>	<p>To be determined.</p> <table border="1" data-bbox="774 555 1484 781"> <thead> <tr> <th data-bbox="774 555 1023 651">Performance Measure</th> <th data-bbox="1023 555 1236 651">KPI</th> <th data-bbox="1236 555 1484 651">Monthly Performance Value</th> </tr> </thead> <tbody> <tr> <td data-bbox="774 651 1023 719"><i>Installation of BESS</i></td> <td data-bbox="1023 651 1236 719"><i>Activity not in implementation</i></td> <td data-bbox="1236 651 1484 719"></td> </tr> <tr> <td data-bbox="774 719 1023 781">Commissioning of BESS System</td> <td data-bbox="1023 719 1236 781"><i>Activity not in implementation</i></td> <td data-bbox="1236 719 1484 781"></td> </tr> </tbody> </table>	Performance Measure	KPI	Monthly Performance Value	<i>Installation of BESS</i>	<i>Activity not in implementation</i>		Commissioning of BESS System	<i>Activity not in implementation</i>	
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