



EGRID MONTHLY STATUS REPORT

APRIL 2026

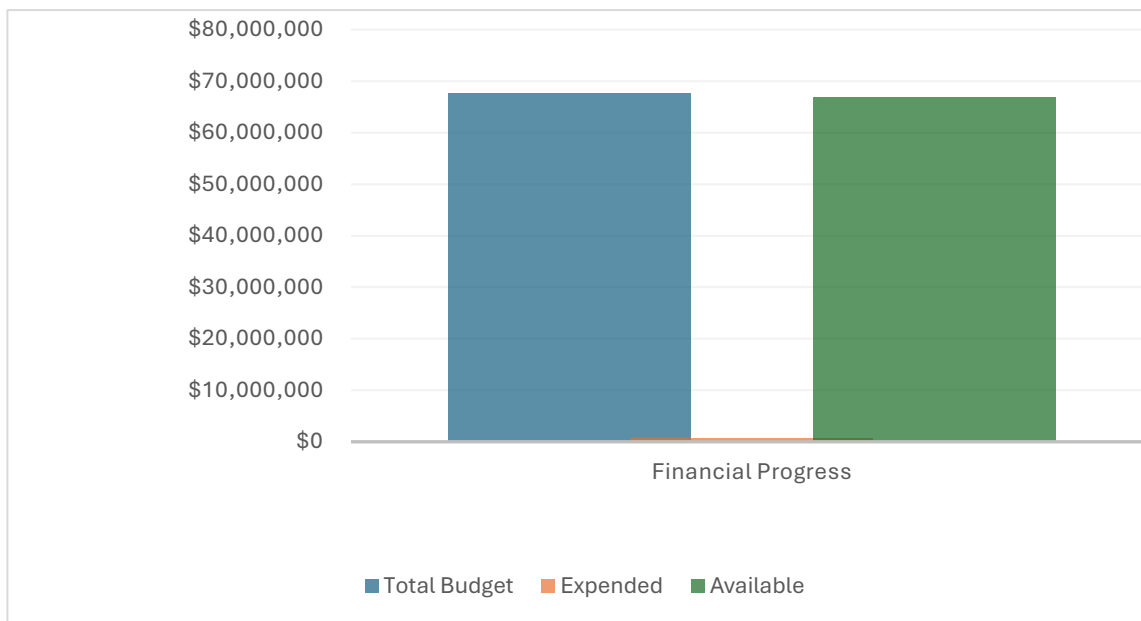
05/05/2026

VIRGIN ISLANDS HOUSING FINANCE AUTHORITY

RECOVERY & RESILIENCE DIVISION

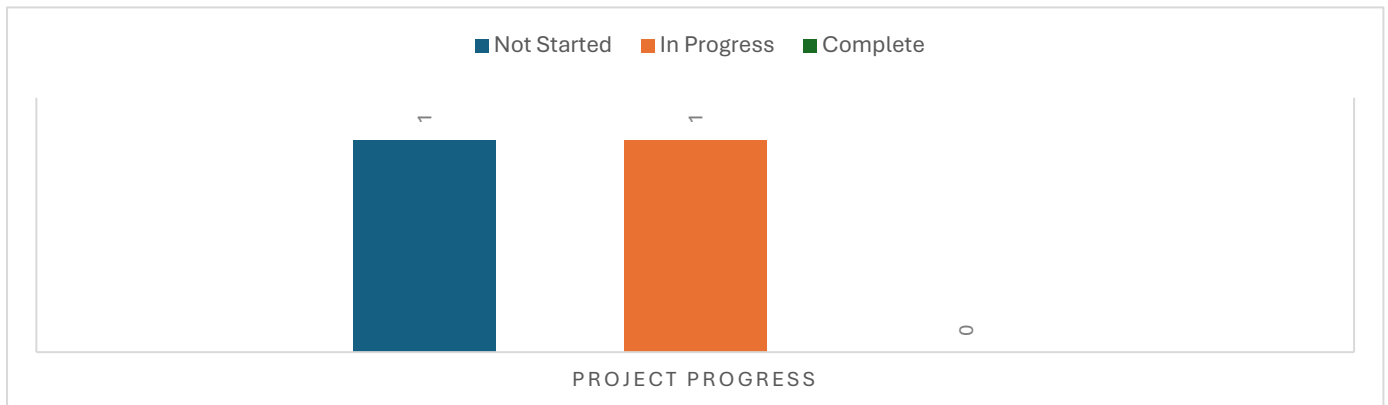
VIHFA.GOV

Electrical Grid Grant Expenditures Snapshot



Grant Fund Disbursement	Budget	Funds Expended	Budget Available	% Expended
Administration	\$ 3,382,650.00	\$ 748,873.10	\$ 2,711,066.98	0%
PR1 Grid Resiliency	\$ 35,788,437.00	\$0.00	\$35,788,437.00	0%
PR 2 Community Innovative	\$19,010,493.00	\$29,780.48	\$57,475,269.52	0%
P2 Solarized Hubs	\$2,706,120.00	\$0.00	\$2,706,120.00	0%
Planning	\$ 6,765,300.00	\$ 177,517.40	\$ 6,587,782.60	0%
Total	\$ 67,653,000.00	\$ 956,170.98	\$ 66,696,829.02	1%

Commercial Electrical Innovation Dashboard



Project Progress Overview

Application Review	Environmental Review	Capacity Assessment	In Progress	Closeout	Completed
	4	0	1	0	0

Project Status Overview

Project	Project Cost	Status
Community Electrical Innovation	\$ 10,000,000.00	In Progress
Grid Resiliency	\$ 35,788,437.00	4 applications are in environmental review

Financial Overview

Project	Project Cost	Expended to Date
Community Electrical Innovation	\$10,000,000.00	\$29,780.48

Projects Monthly Update:

Community Electrical Innovation Program

Status: (in Progress, hold)

The project is in progress with VIHFA's Environmental team completing the first Tier II review for the Happy Faces childcare site, initiating procurement with a contractor selected, and coordinating with VIEO as a memo is developed to clarify local renewable energy requirements. Site inspections across the childcare bundle are also progressing, though delays in receiving DPNR consultation letters continue to affect environmental review timelines, and VIHFA will maintain its established coordination process as installations and third party procurement move forward.

Project Description:

The Community Electrical Innovation Program was created to mitigate electric power supply interruptions to entities that assist vulnerable

	populations in low- and moderate-income areas. Specifically, this initiative targets entities that provide daycare services, afterschool programs, homeless shelters, and the elderly. Systems will consist of wiring and conduits from the electrical panel to the solar panels and the battery storage system. The battery storage systems will be fastened to interior or exterior walls (depending on the most cost effective option).
Expected Project Outcome(s):	Installation of 40+ consumer scale solar and battery installations
Period of Performance: (Start and End Date)	March 25, 2025-June 06, 2029
Grant Source: (DR, MIT, EGrid)	CDBG-EGrid
Total Project Cost: (all funding sources)	\$10,000,000.00
Grant Funded Project Cost: (include ADC)	\$19,010,493.00 per DRGR
Funds Expended This Month:	\$2,397.00 per EM Grants
Funds Expended to Date:	\$2,397.00 per EM Grants /27,383.48 is in queue for payment plus &97.838.33 in finance review
Progress: (%)	10% based on project milestones
Project Update:	<p>Project Update (Narrative):</p> <p>The program staff organized a collaborative meeting with Electrical Grid grant subrecipients and Commissioner Oriol from VI DPNR to address ongoing consultations. During the meeting, all stakeholders agreed on a more precise process for submitting consultation requests, prompted by previous issues with email delivery. This improvement is vital, as eight consultation requests in the Childcare Bundle are expected before the first week of May. Once DPNR completes its deliverable, VIHFA Environmental will develop a timeline for Tier II Environmental Reviews. Meanwhile, VIEO is preparing a procurement package for these sites and, at the same time, getting about six additional sites ready for Environmental and DPNR review.</p> <p>Last Site Visit: February 25, 2026 (Bundle 1 Site Visits)</p> <p>Dependencies/Bottlenecks/Delays: DPNR Consultations response time. Environmental Tier II review duration.</p>

	Next Month's Goals and Deliverables: VIEO publish RFP/RFQ for 3rd Party Services, submit applications to VIHFA/Happy Faces installation.		
Current Month's Highlights and Milestones Achieved:	The program convened a meeting with Electrical Grid subrecipients and Commissioner Oriol to streamline the consultation request process and prevent future delays.		
Key Performance Indicators: (Based on SRA) <i>Always make sure it aligns with SRA and outcomes</i>	Performance Measure	KPI	Monthly Performance Value
	<i>Ex. Homes in Construction</i>		
	Applications received	40	40
	Applications reviewed	40	40
	Applications approved		
	Applications denied	11 (pre-appeals)	11
	Energy Cost Reduction	0	0
	KW of generation installed	0	0
	# of generation assets exporting to grid	0	0
	KWh of Battery Installed	0	0

Solarized Hubs

Status: (in Progress, hold)	Forecasted
Project Description:	Expansion of the Community Innovation Program to capture and support large-scale installation of Battery Energy Storage System.
Expected Project Outcome(s):	To be determined
Period of Performance: (Start and End Date)	
Grant Source: (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	\$ 2,295,000 million estimated
Grant Funded Project Cost: (include ADC)	\$ 2.7 million estimated
Funds Expended This Month:	\$0
Funds Expended To Date:	\$0
Progress: (%)	To be determined
Project Update	Project Update (Narrative): At this time this project is on-hold pending more grant expenditures on the other CEIP projects.

	<p>Last Site Visit: TBD – project remains in the initiation phase.</p> <p>Dependencies/ Bottlenecks/Delays: The program launch is contingent upon timely approval of the revised policy and completion of the direct selection process for the designated subrecipient.</p> <p>Next Month’s Deliverables/Goals: Secure formal approval of the revised policy incorporating the Solarize Hubs initiative. Refine the Solarized Hub program initiatives to be completed by the programmatic subrecipient.</p>									
<p>Key Performance Indicators: (Based on SRA) <i>Always make sure it aligns with SRA and outcomes</i></p>	<p>To be determined.</p> <table border="1" data-bbox="762 701 1487 846"> <thead> <tr> <th>Performance Measure</th> <th>KPI</th> <th>Monthly Performance Value</th> </tr> </thead> <tbody> <tr> <td>To be determined</td> <td></td> <td></td> </tr> <tr> <td>To be determined</td> <td></td> <td></td> </tr> </tbody> </table>	Performance Measure	KPI	Monthly Performance Value	To be determined			To be determined		
Performance Measure	KPI	Monthly Performance Value								
To be determined										
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GRID RESILIENCY

<p>Feeders 11 & 12 Rebuild</p>	
<p>Status: (in Progress, hold)</p>	<p>The project is in progress and currently undergoing regulatory environmental review, with the expected consultation completion date shifting from March to April 2026 due to delayed responses from DPNR, though communication has begun to improve following discussions between HFA Leadership and the DPNR Commissioner, and the Program is also in progress drafting the Subrecipient Agreement while considering the applicant’s capacity and anticipated KPIs.</p>
<p>Project Description:</p>	<p>Replacement of the 113K linear feet of transmission lines between Randolph Harley Power Plant and Donald Francois Substation.</p>
<p>Expected Project Outcome(s):</p>	<p>Improved reliability and enhanced electrical service. Rebuild of two transmission cables for the main district feeders, restoring compliance with reliability standards and reducing risk of outages. It eliminates the current single-line vulnerability by providing redundancy, aligning with industry best practices and the grant’s objective to improve service reliability for ratepayers.</p>
<p>Period of Performance: (Start and End Date)</p>	<p>To be determined.</p>
<p>Grant Source: (DR, MIT, EGrid)</p>	<p>EGRID</p>
<p>Total Project Cost: (all funding sources)</p>	<p>\$13,341,175.00 (per application amounts)</p>
<p>Grant Funded Project Cost: (include ADC)</p>	<p>Pending Obligation</p>

Funds Expended This Month:	\$0									
Funds Expended To Date:	\$0									
Progress: (%)	0% still in application phase									
Project Update	<p>Project Update (Narrative): The environmental review remains ongoing, with a target completion date of late April 2026. Progress is dependent on the timely return of required consultations from the local Department of Planning and Natural Resources (DPNR). Due to delayed responses, HFA's Leadership and the Program Director have formally appealed to the DPNR Commissioner to address the slow turnaround. A DPNR/HFA Program and Environmental meeting is scheduled for April 16th to discuss delays.</p> <p>Concurrently, the Program is developing the Subrecipient Risk Assessment (SRA) to align with the project's scope of activities and the applicant's risk profile. Drafting of the SRA, including identification and integration of relevant Key Performance Indicators (KPIs), is ongoing. The final SRA will be completed upon conclusion of the Environmental Review Record (ERR).</p> <p>The project application is currently in the regulatory review workflow, which includes a comprehensive environmental assessment of the proposed project. On April 7th, a meeting was held with DPNR to discuss the timeline and consultation path.</p> <p>Last Site Visit: TBD</p> <p>Dependencies/ Bottlenecks/Delays: Timely application approval is dependent on timely environmental review affected by delay in consultation from external agency.</p> <p>Next Month's Deliverables/Goals: Completion of a comprehensive draft of the subrecipient agreement, with the Program following up with the Environmental Team throughout the review process. VIHFA will meet with DPNR to review the progress of the required consultations.</p>									
<p>Key Performance Indicators: (Based on SRA)</p> <p><i>Always make sure it aligns with SRA and outcomes</i></p>	<p>Feeders 11 and 12 Rebuild:</p> <table border="1"> <thead> <tr> <th>Performance Measure</th> <th>KPI</th> <th>Monthly Performance Value</th> </tr> </thead> <tbody> <tr> <td>113K linear feet of improvement</td> <td></td> <td></td> </tr> <tr> <td>To be determined</td> <td></td> <td></td> </tr> </tbody> </table>	Performance Measure	KPI	Monthly Performance Value	113K linear feet of improvement			To be determined		
Performance Measure	KPI	Monthly Performance Value								
113K linear feet of improvement										
To be determined										

Distribution Automation Devices Project

Status: (in Progress, hold)	The project is in progress and currently undergoing regulatory environmental review, with the expected consultation completion date shifting from March to April 2026 due to delayed responses from DPNR, though communication has begun to improve following discussions between HFA Leadership and the DPNR Commissioner, and the Program is also in progress drafting the Subrecipient Agreement while considering the applicant's capacity and anticipated KPIs.
Project Description:	Proposed project activities consist of sourcing, designing and installation of up to 30 units as distribution automated device -closer devices, on the existing infrastructure
Expected Project Outcome(s):	Implementation will detect and isolate faulted areas to allow quicker service restoration and optimize power flow. This results in shorter and fewer outages which increase reliability.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source: (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	\$ 1,500,000.00 estimated
Grant Funded Project Cost: (include ADC)	Pending Obligation
Funds Expended This Month:	\$0
Funds Expended To Date:	\$0
Progress: (%)	0% Still in application phase
Project Update	<p>Project Update (Narrative): The Program is awaiting the completion of the environmental review. The target date of completion is at the end of April 2026.</p> <p>This is dependent on the timely return of the consultations. The Program coordinated a meeting with DPNR's Commissioner and Team on these needs. This meeting is scheduled for April 16th. The Program is developing the SRA to match the project activities and applicant risk profile. The Program is continuing to draft the SRA with the KPI's final SRA will be subject to the ERR completion.</p> <p>On April 7th, a meeting was held with DPNR to discuss the timeline and consultation path.</p> <p>Last Site Visit: TBD</p> <p>Dependencies/ Bottlenecks/Delays: Timely application approval is dependent on timely</p>

	<p>environmental review affected by pending consultation from an external agency.</p> <p>Next Month's Deliverables/Goals: Consultation follow-up.</p>									
<p>Key Performance Indicators: (Based on SRA) <i>Always make sure it aligns with SRA and outcomes</i></p>	<p>To be determined.</p> <table border="1" data-bbox="774 750 1484 896"> <thead> <tr> <th data-bbox="774 750 1021 806">Performance Measure</th> <th data-bbox="1021 750 1189 806">KPI</th> <th data-bbox="1189 750 1484 806">Monthly Performance Value</th> </tr> </thead> <tbody> <tr> <td data-bbox="774 806 1021 851"><i>30 Installations</i></td> <td data-bbox="1021 806 1189 851"></td> <td data-bbox="1189 806 1484 851"></td> </tr> <tr> <td data-bbox="774 851 1021 896">To be determined</td> <td data-bbox="1021 851 1189 896"></td> <td data-bbox="1189 851 1484 896"></td> </tr> </tbody> </table>	Performance Measure	KPI	Monthly Performance Value	<i>30 Installations</i>			To be determined		
Performance Measure	KPI	Monthly Performance Value								
<i>30 Installations</i>										
To be determined										

Transformer Replacement Project

<p>Status: (in Progress, hold)</p>	<p>The project is in progress and currently undergoing regulatory environmental review, with the expected consultation completion date shifting from March to April 2026 due to delayed responses from DPNR, though communication has begun to improve following discussions between HFA Leadership and the DPNR Commissioner, and the Program is also in progress drafting the Subrecipient Agreement while considering the applicant's capacity and anticipated KPIs.</p>
<p>Project Description:</p>	<p>Proposed project activities consist of replacement of up to 244 degraded units in residential facing rate payers. Replacing aged and damaged non-CSP transformers with a new stainless steel tanked CSP transformers.</p>
<p>Expected Project Outcome(s):</p>	<p>Targeted replacement of degraded and deteriorated transformers territory wide as integrated in the transmission and distribution system. Implementation will replace corroded, improperly sized transformers that have deteriorated with new Completely Self Protected (CSP) fitted with internal protection and lightning surge protection. This results in reliability and capacity-size transformers for residential rate payers. Improved reliability and enhanced electrical service.</p>

Period of Performance: (Start and End Date)	To Be Determined									
Grant Source: (DR, MIT, EGrid)	EGRID									
Total Project Cost: (all funding sources)	\$ 3,000,000.00 estimated									
Grant Funded Project Cost: (include ADC)	Pending Obligation									
Funds Expended This Month:	\$0									
Funds Expended To Date:	\$0									
Progress: (%)	0% Still in application phase									
Project Update	<p>Project Update (Narrative): The Program is awaiting the completion of the environmental review. The target date of completion is at the end of April 2026. This is dependent on the timely return of the consultations. The Program coordinated a meeting with DPNR's Commissioner and Team on these needs. This meeting is scheduled for April 16. The Program is developing the SRA to match the project activities and applicant risk profile. The Program is continuing to draft the SRA with the KPI's final SRA will be subject to the ERR completion.</p> <p>On April 7th, a meeting was held with DPNR to discuss the timeline and consultation path.</p> <p>Last Site Visit: TBD</p> <p>Dependencies/ Bottlenecks/Delays: Timely application approval is dependent on timely environmental review.</p> <p>Next Month's Deliverables/Goals: Consultation follow-up.</p>									
Key Performance Indicators: (Based on SRA) <i>Always make sure it aligns with SRA and outcomes</i>	<p>To be determined.</p> <table border="1"> <thead> <tr> <th>Performance Measure</th> <th>KPI</th> <th>Monthly Performance Value</th> </tr> </thead> <tbody> <tr> <td>244 Installations</td> <td></td> <td></td> </tr> <tr> <td>To be determined</td> <td></td> <td></td> </tr> </tbody> </table>	Performance Measure	KPI	Monthly Performance Value	244 Installations			To be determined		
Performance Measure	KPI	Monthly Performance Value								
244 Installations										
To be determined										

St. Thomas East End Substation BESS Installation

Status: (in Progress, hold)	The project is in progress and currently undergoing regulatory environmental review, with the expected consultation completion date shifting from March to April 2026 due to delayed responses from DPNR, though communication has begun to improve following discussions between HFA Leadership and the DPNR Commissioner, and the Program is also in
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	progress drafting the Subrecipient Agreement while considering the applicant's capacity and anticipated KPIs.
Project Description:	Proposed project activities consist of purchase, installation, and commissioning a substation Battery Energy Storage System for 7C and 9C Feeders and design of the Infrastructure.
Expected Project Outcome(s):	Increase electrical service reliability for residential ratepayers with the install of a 15MW/30MWH BESS serving feeders 9C and 7C to support full back up and ancillary services to a substantial portion of the points farthest from the Randolph Harley Generation plant.
Period of Performance: (Start and End Date)	To Be Determined
Grant Source: (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	\$ 17,158,225.05 estimated
Grant Funded Project Cost: (include ADC)	Pending Obligation
Funds Expended This Month:	\$0
Funds Expended To Date:	0
Progress: (%)	0% Still in application phase
Project Update	<p>Project Update (Narrative): The project remains in the regulatory review workflow, including completion of the environmental review and capacity assessment. Progress is dependent on receipt of required consultations and completion of the Environmental Review Record (ERR).</p> <p>In parallel, the Program is developing the Subrecipient Agreement (SRA) aligned with the approved scope of work and applicant risk profile. Initial Key Performance Indicators (KPIs) have been identified and will be finalized upon completion of the regulatory review.</p> <p>At this time, the Environmental Team is unable to provide a revised schedule. The Program is actively tracking dependencies and coordinating with relevant stakeholders to support timely progression of the project.</p> <p>On April 7th, a meeting was held with DPNR to discuss the timeline and consultation path.</p> <p>Last Site Visit: TBD</p> <p>Dependencies/ Bottlenecks/Delays: Timely application approval is dependent on timely environmental review.</p>

	Next Month's Deliverables/Goals: The Program will follow up with the Environmental Team during the review.		
Key Performance Indicators: (Based on SRA) <i>Always make sure it aligns with SRA and outcomes</i>	To be determined.		
	Performance Measure	KPI	Monthly Performance Value
	<i>Installation of BESS</i>		
	Commissioning of BESS System		