



EGRID MONTHLY STATUS REPORT

SEPTEMBER 2025

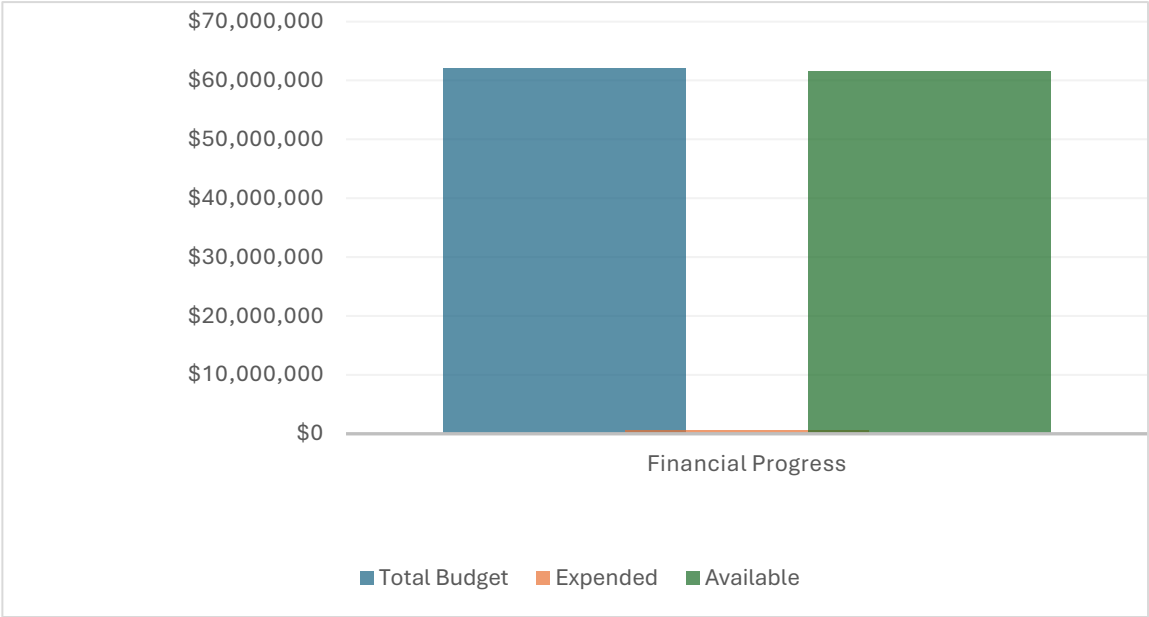
10/08/2025

VIRGIN ISLANDS HOUSING FINANCE AUTHORITY

RECOVERY & RESILIENCE DIVISION

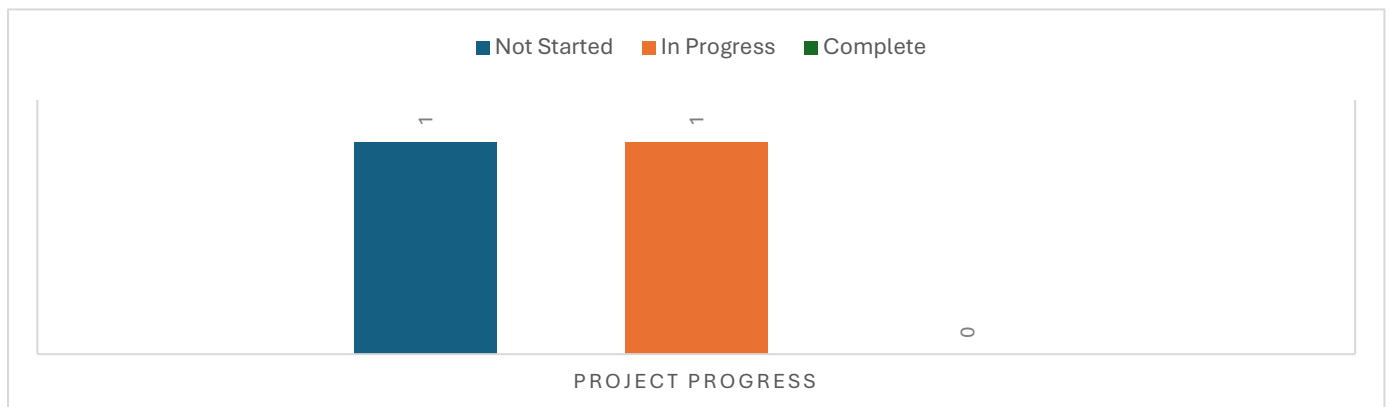
VIHFA.GOV

Electrical Grid Grant Expenditures Snapshot



Grant Fund Disbursement	Budget	Funds Expended	Budget Available	% Expended
Administration	\$ 3,382,650.00	\$ 513,090.20	\$ 2,869,559.80	0%
PR1 Grid Resiliency	\$ 35,788,437.00	\$0.00	\$35,788,437.00	0%
PR 2 Community Innovative	\$19,010,493.00	\$0.00	\$19,010,493.00	0%
P2 Solarized Hubs	\$2,706,120.00	\$0.00	\$2,706,120.00	0%
Planning	\$ 1,270,350.00	\$ 165,615.31	\$ 1,104,734.69	0%
Total	\$ 62,158,050.00	\$ 678,705.51	\$ 6,479,344.49	1%

Commercial Electrical Innovation Dashboard



Project Progress Overview

Application Review	Environmental Review	Capacity Assessment	In Progress	Closeout	Completed
4	0	0	0	0	0

Project Status Overview

Project	Project Cost	Status
PR2-Community Electrical Innovation	\$ 10,000,000.00	VIEO is currently determining the project eligibility of the 38 applications received
PR1- Grid Resiliency	\$ 35,788,437.00	Four applications have been submitted for review by the VI Water and Power Authority.

Financial Overview

Project	Project Cost	Expended to Date
Community Electrical Innovation	\$10,000,000.00	\$0

Projects Monthly Update:

Community Electrical Innovation

Status:	In Progress
Project Description:	<p>The Community Electrical Innovation Program was created to mitigate electric power supply interruptions to entities that assist vulnerable populations in low- and moderate-income areas. Specifically, this initiative targets entities that provide daycare services, afterschool programs, homeless shelters, and the elderly. The Virgin Islands Energy Office is responsible for the following:</p> <ul style="list-style-type: none"> a) program guideline development b) vetting beneficiary applications c) determining beneficiary eligibility d) assessing site feasibility e) ensuring national objective compliance f) furnishing list of eligible applicants g) creating an RFQ for qualified installers h) vetting installer qualifications i) establishing a pool of qualified installers

	<ul style="list-style-type: none"> j) furnishing list of qualified installers k) project implementation and management l) technical oversight (includes technology, system sizing, warranties, and capabilities) m) quality assurance and control (construction management, site inspections, etc.) <p>Installed systems will be rooftop solar and battery on existing structures. No masonry construction is allowed as part of this program. Solar panels will be fastened to non-compromised roofs using a metal (usually aluminum) racking system with various fasteners (nuts & bolts). Systems will consist of wiring and conduits from the electrical panel to the solar panels and the battery storage system. The battery storage systems will be fastened to interior or exterior walls (depending on the most cost-effective option).</p>
Period of Performance:	March 25, 2025-June 06, 2029
CDBG-DR Funded Project Cost:	\$ 10,000,000.00 The Community Electrical Innovation Program allocation has increased from the original \$10,000,000 to \$19,010,493 following Substantial Amendment 1 of the CDBG-DR Electrical Grid Action Plan. The subrecipient's revised project application reflecting these changes is currently pending.
Funds Expended This Month:	\$0
Funds Expended To Date:	\$
Progress:	10%
Monthly Update:	<p>During the intake period, 38 applications were received and are currently under review for eligibility. The Program is actively working to resolve cases previously deemed ineligible due to insurance-related issues. Several insurance providers have indicated that they cannot ensure the installation alone; however, they may be able to insure the entire property, with the installation included as part of the overall coverage.</p> <p>This issue is particularly concerning for low- and moderate-income households, as rising costs continue to place additional financial strain on these populations. In some cases, the cost of insurance may exceed the cost of the installation itself, creating further barriers to access. The Program anticipates a solution to this issue by mid-October, aiming to ensure equitable access and minimize financial burdens for affected applicants.</p> <p>DPNR's response time and Environmental Tier II reviews have contributed to project bottlenecks, which the Program will attempt to address in the upcoming month. VIEO is scheduled to publish an RFP/RFQ for third-party services and submit an application to VIHFA.</p>
Performance Measures:	<ul style="list-style-type: none"> 1. Number of buildings nonresidential 2. Number of electrical inspections 3. Number of green infrastructure projects constructed 4. Percent reduction in utility costs <p><i>**Nothing to report as we are still in the eligibility phase.</i></p>