



EGRID MONTHLY STATUS REPORT

OCTOBER 2025

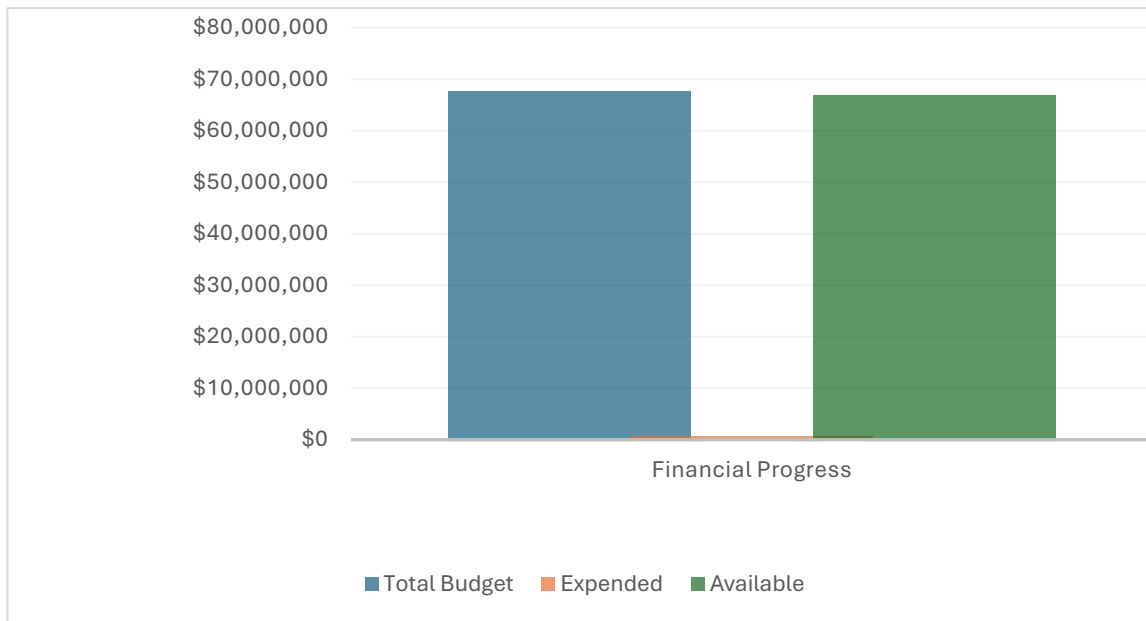
11/01/2025

VIRGIN ISLANDS HOUSING FINANCE AUTHORITY

RECOVERY & RESILIENCE DIVISION

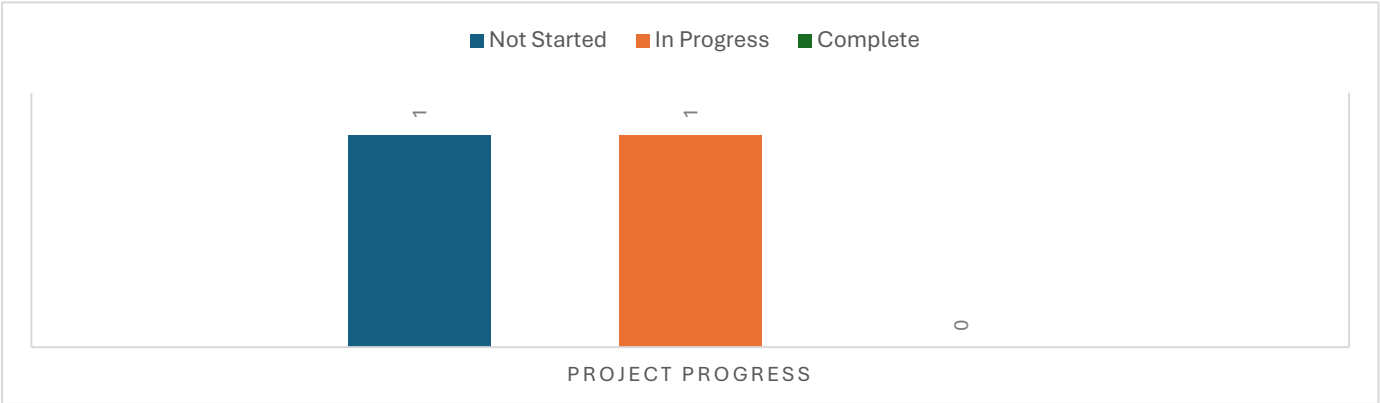
VIHFA.GOV

Electrical Grid Grant Expenditures Snapshot



Grant Fund Disbursement	Budget	Funds Expended	Budget Available	% Expended
Administration	\$ 3,382,650.00	\$ 539,679.17	\$ 2,842,970.83	0%
PR1 Grid Resiliency	\$ 35,788,437.00	\$0.00	\$35,788,437.00	0%
PR 2 Community Innovative	\$19,010,493.00	\$0.00	\$19,010,493.00	0%
P2 Solarized Hubs	\$2,706,120.00	\$0.00	\$2,706,120.00	0%
Planning	\$ 6,765,300.00	\$ 168,690.49	\$ 6,569,609.51	0%
Total	\$ 67,653,000.00	\$ 708,369.66	\$ 66,944,630.34	1%

Commercial Electrical Innovation Dashboard



Project Progress Overview

Application Review	Environmental Review	Capacity Assessment	In Progress	Closeout	Completed
4	0	0	1	0	0

Project Status Overview

Project	Project Cost	Status
Community Electrical Innovation	\$ 10,000,000.00	In Progress
Feeders 11 & 12 Repair	\$13,341.775.48	Application Review. Concurrent review with finance, procurement, and environmental departments.
STT Substation: Installation of BESS	\$17,158,225.05	Application Review. Concurrent review with finance, procurement, and environmental departments.
Transformer Replacements Territory Wide	\$3,000,000.00	Application Review. Concurrent review with finance, procurement, and environmental departments.
Distribution Automated Devices- Territory Wide	\$1,500,000.00	Application Review. Concurrent review with finance, procurement, and environmental departments.
Solarized HUB	2,706,120.00	Project initiation underway.

Projects Monthly Update:

Energy Venerable Community Electrical Innovation	
Status:	In Progress

Project Description:	<p>The Community Electrical Innovation Program was created to mitigate electric power supply interruptions to entities that assist vulnerable populations in low- and moderate-income areas. Specifically, this initiative targets entities that provide daycare services, afterschool programs, homeless shelters, and the elderly. The Virgin Islands Energy Office is responsible for the following:</p> <ul style="list-style-type: none"> a) program guideline development b) vetting beneficiary applications c) determining beneficiary eligibility d) assessing site feasibility e) ensuring national objective compliance f) furnishing list of eligible applicants g) creating an RFQ for qualified installers h) vetting installer qualifications i) establishing a pool of qualified installers j) furnishing list of qualified installers k) project implementation and management l) technical oversight (includes technology, system sizing, warranties, and capabilities) m) quality assurance and control (construction management, site inspections, etc.) <p>Installed systems will be rooftop solar and battery on existing structures. No masonry construction is allowed as part of this program. Solar panels will be fastened to non-compromised roofs using a metal (usually aluminum) racking system with various fasteners (nuts & bolts). Systems will consist of wiring and conduits from the electrical panel to the solar panels and the battery storage system. The battery storage systems will be fastened to interior or exterior walls (depending on the most cost-effective option).</p>
Period of Performance:	March 25, 2025-June 06, 2029
CDBG-DR Funded Project Cost:	\$ 10,000,000.00
Funds Expended This Month:	\$0
Funds Expended To Date:	\$
Progress:	10%
Monthly Update:	<p>The subrecipient completed the review of beneficiary applications to assess eligibility. Applications were then submitted to VIHFA for additional evaluation. VIHFA confirmed the process carried out by VIEO, and the applications proceeded to the VIHFA Environmental Team for Tier II reviews. At present, 29 of the 40 applications meet the requirements for installation. VIEO has drafted applicant eligibility letters to distribute through November detailing the status of the entity's application and the reason for denial if applicable.</p> <p>During the HFA Program staff review, some submissions were found to lack information such as generator specifications, site construction dates, and previous WAPA bills. VIEO will provide these details following site visits, which may occur before or during the environmental review process. Applicants who were not approved have the option to appeal VIEO's decisions for reconsideration.</p>

	VIEO is currently working on an RFP for system installations. They are in collaboration with the Virgin Islands Water & Power Authority to collect billing information on each eligible applicant and appropriately size the systems according to the collected data and estimated time of use based on the type of entity.		
Performance Measures:	Performance Measure	KPI	Monthly Performance Value
	Applications received	40	40
	Applications reviewed	40	40
	Applications approved	29 (pre-appeals)	29
	Applications denied	11 (pre-appeals)	11

Grid Resiliency Program

Status:	In Progress		
Project Description:	<p>The proposed project activities consist of four applications aimed at improving electrical service across the territory. These efforts seek to either reduce the cost of electricity or enhance the reliability of power delivery for low- to moderate-income residents. The applications include:</p> <ul style="list-style-type: none"> • STT Substation: Installation of a Battery Energy Storage System (BESS) for the 7C and 9C feeders • Feeder 11 and 1 Upgrades: Rebuilding, repairing, and replacing 113,000 linear feet of transmission lines • Transformer Replacement Project: Replacement of 244 degraded residential transformers affecting ratepayers • Distribution Automation Devices: Installation of 30 remote-operated recloser devices on existing infrastructures. 		
Period of Performance:	To be determined		
CDBG-DR Funded Project Cost:	Funding to be determined; proposed activities total to \$35,788,437.		
Funds Expended This Month:	\$0		
Funds Expended To Date:	\$0		
Progress:	0% project activities in application phase		
Monthly Update:	During the reporting period, the Program continued collaborating with internal teams to prioritize projects based on team capacity. The procurement team has completed its review of the STT Substation BESS, Distributed Automated Devices, Transformer Replacement Project, and the Feeder 11 and 12 Rebuild. The Program is actively following up with the respective teams for action.		
Performance Measures:	Performance Measure	KPI	Monthly Performance Value
	To be determined based on the scope of project activities.		

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Solarized Hubs

Status:	Forecasted		
Project Description:	Expansion of the Community Innovation Program to capture and support large-scale installation of Battery Energy Storage System.		
Period of Performance:	To be determined		
CDBG-DR Funded Project Cost:	Funding to be determined; proposed activities total up to \$2,706,120.		
Funds Expended This Month:	\$0		
Funds Expended To Date:	\$0		
Progress:	0% project activities in application phase		
Monthly Update:	During the reporting period, the Program drafted a revised Energy Solutions Program Policy, which is pending approval. Additionally, a Notice of Funding Availability (NOFA) draft was developed and submitted for initial review, with a secondary review and leadership approval to follow. The Program aims to adopt the revised policy and initiate the process flow for launch in Q1 2025.		
Performance Measures:	Performance Measure	KPI	Monthly Performance Value
	To be determined based on project activities scope		