



VIHFA
VIRGIN ISLANDS
Housing Finance Authority

EGRID MONTHLY STATUS REPORT

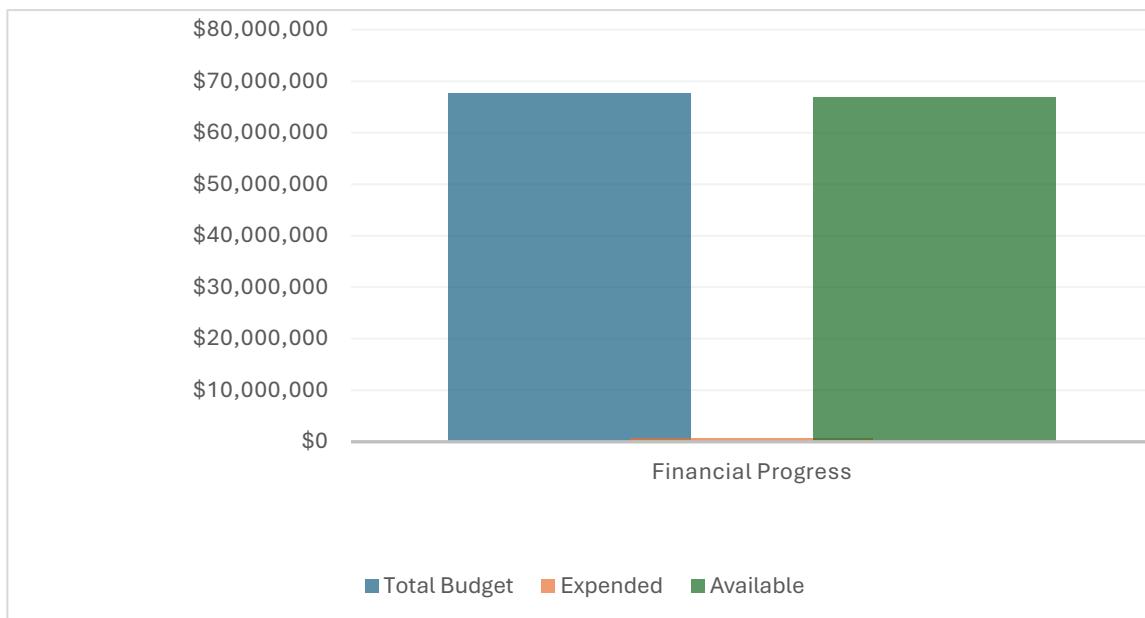
NOVEMBER 2025

12/01/2025

VIRGIN ISLANDS HOUSING FINANCE AUTHORITY

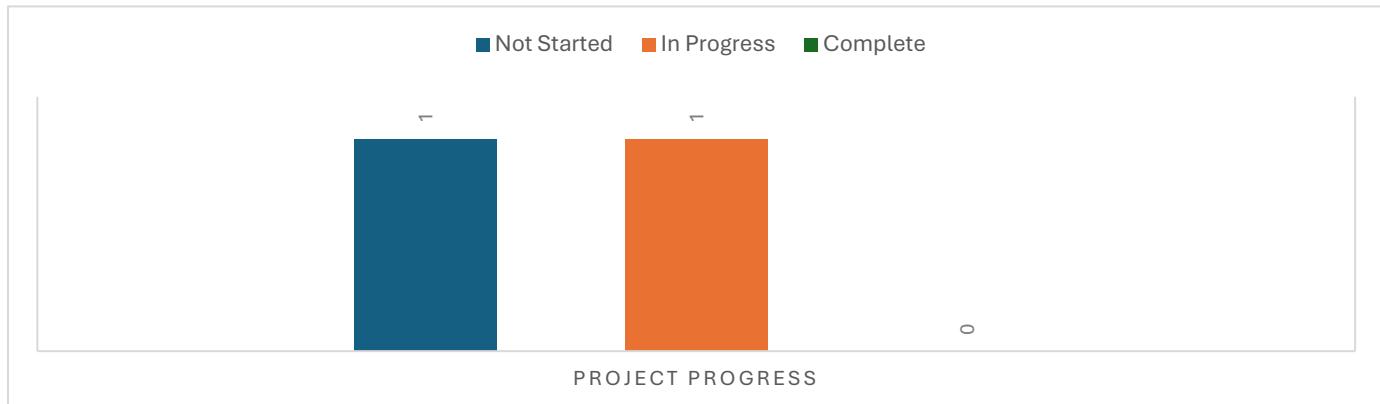
RECOVERY & RESILIENCE DIVISION

Electrical Grid Grant Expenditures Snapshot



Grant Fund Disbursement	Budget	Funds Expended	Budget Available	% Expended
Administration	\$ 3,382,650.00	\$ 585,138.97	\$ 2,797,511.03	0%
PR1 Grid Resiliency	\$ 35,788,437.00	\$0.00	\$35,788,437.00	0%
PR 2 Community Innovative	\$19,010,493.00	\$0.00	\$19,010,493.00	0%
P2 Solarized Hubs	\$2,706,120.00	\$0.00	\$2,706,120.00	0%
Planning	\$ 6,765,300.00	\$ 171,139.25	\$ 6,594,160.75	0%
Total	\$ 67,653,000.00	\$ 756,278.22	\$ 66,896,721.78	1%

Commercial Electrical Innovation Dashboard



Project Progress Overview

Application Review	Environmental Review	Capacity Assessment	In Progress	Closeout	Completed
4	0	0	0	0	0

Project Status Overview

Project	Project Cost	Status
Community Electrical Innovation	\$ 10,000,000.00	In Progress
Grid Resiliency	\$ 35,788,437.00	4 Applications submitted

Financial Overview

Project	Project Cost	Expended to Date
Community Electrical Innovation	\$10,000,000.00	\$0

Projects Monthly Update:

Energy Venerable Community Electrical Innovation

Status:	In Progress
Project Description:	<p>The Community Electrical Innovation Program was created to mitigate electric power supply interruptions to entities that serve vulnerable populations in low- and moderate-income areas. Specifically, this initiative targets entities that provide essential services, afterschool programs, homeless shelters and the like. The Virgin Islands Energy Office is responsible for the following tasks:</p> <ul style="list-style-type: none">a) program guideline developmentb) vetting beneficiary applicationsc) determining beneficiary eligibilityd) assessing site feasibilitye) ensuring national objective compliancef) furnishing list of eligible applicantsg) creating an RFQ for qualified installersh) vetting installer qualificationsi) establishing a pool of qualified installersj) furnishing list of qualified installers

	<ul style="list-style-type: none"> k) project implementation and management l) technical oversight (includes technology, system site warranties, and capabilities) m) quality assurance and control (construction management, site inspections, etc.) <p>Installed systems will be rooftop solar and battery on existing structures. No masonry construction is allowed as part of the program. Solar panels will be fastened to non-compromised surfaces using a metal (usually aluminum) racking system with appropriate fasteners (nuts & bolts). Systems will consist of wiring and components from the electrical panel to the solar panels and the battery storage system. The battery storage systems will be fastened to interior or exterior walls (depending on the most cost-effective option).</p>															
Period of Performance:	March 25, 2025-June 06, 2029															
CDBG-DR Funded Project Cost:	\$ 10,000,000.00															
Funds Expended This Month:	\$0															
Funds Expended To Date:	\$															
Progress:	10%															
Monthly Update:	<p>Project Update (Narrative): The subrecipient finished reviewing beneficiary applications for eligibility and sent them to VIHFA, which agreed to follow VIEO's process. Applications are now with VIHFA's Environmental Team for Tier II review. Of 40 applications, 29 are eligible, and no appeals were received by the 11/21/2025 deadline. Some applicant details (generator specs, site construction dates, WAPA bills) are missing, and VIEO will collect these during site visits. VIEO is also checking for potential Duplication of Benefits and pre-eligibility letters. Once letters go out, appeals can begin. Scopes for third-party support and solar installs are in progress, and VIEO continues to work with NREL and others on system sizing. VIEO has requested a salary drawdown from VIHFA, pending payment workflow resolution by year-end.</p> <p>Last Site Visit: Location has not been established.</p> <p>Dependencies/Bottlenecks/Delays: DPNR Consultant response time. Environmental Tier II review duration. Beneficiary application submittal. Beneficiary Insurance requirement.</p> <p>Next Month's Goals and Deliverables: VIEO will publish RFP/RFQ for 3rd Party Services, submit applications to VIHFA.</p>															
Performance Measures:	<table border="1"> <thead> <tr> <th>Performance Measure</th><th>KPI</th><th>Monthly Performance</th></tr> </thead> <tbody> <tr> <td>Applications received</td><td>40</td><td>40</td></tr> <tr> <td>Applications reviewed</td><td>40</td><td>40</td></tr> <tr> <td>Applications approved</td><td>29 (pre-appeals)</td><td>29</td></tr> <tr> <td>Applications denied</td><td>11 (pre-appeals)</td><td>11</td></tr> </tbody> </table>	Performance Measure	KPI	Monthly Performance	Applications received	40	40	Applications reviewed	40	40	Applications approved	29 (pre-appeals)	29	Applications denied	11 (pre-appeals)	11
Performance Measure	KPI	Monthly Performance														
Applications received	40	40														
Applications reviewed	40	40														
Applications approved	29 (pre-appeals)	29														
Applications denied	11 (pre-appeals)	11														

Solarized Hubs											
Status: (in Progress, hold)	Forecasted										
Project Description:	Expansion of the Community Innovation Program to capture and support large-scale installation of Battery Energy Storage System.										
Expected Project Outcome(s):	To be determined										
Period of Performance: (Start and End Date)											
Grant Source: (DR, MIT, EGrid)	EGRID										
Total Project Cost: (all funding sources)	\$ 2.7 million estimated										
Grant Funded Project Cost: (include ADC)	\$ 2.7 million estimated										
Funds Expended This Month:	\$0										
Funds Expended To Date:	0										
Progress: (%)	To be determined										
Project Update	<p>Project Update (Narrative): The Program is revising its policy to incorporate Solarize Hubs. The Program has established the criteria for the grant initiative. The program team held an in-depth discussion on the most efficient approach to implement this initiative and launch the program. We are currently collaborating with VIEO on the CEIP and are pleased with the progress to date. Based on discussions with leadership and the agency, we intend to proceed with a direct selection of VIEO. The anticipate launch date is January 2026.</p> <p>Last Site Visit: TBD-initiation phase</p> <p>Dependencies/ Bottlenecks/Delays: Program launch is dependent on timely approval and the completion of subrecipient selection.</p> <p>Next Month's Deliverables/Goals: The Program will complete the update to policy.</p>										
Key Performance Indicators: (Based on SRA) Always make sure it aligns with SRA and outcomes	<p>To be determined.</p> <table border="1"> <thead> <tr> <th>Performance Measure</th><th>KPI</th><th>Monthly Performance Value</th></tr> </thead> <tbody> <tr> <td><i>To be determined</i></td><td></td><td></td></tr> <tr> <td>To be determined</td><td></td><td></td></tr> </tbody> </table>		Performance Measure	KPI	Monthly Performance Value	<i>To be determined</i>			To be determined		
Performance Measure	KPI	Monthly Performance Value									
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Grid Resiliency

Status: (in Progress, hold)	In progress
Project Description:	<p>Proposed project activities consist of four applications:</p> <p>(1) STT Substation BESS - A Battery Energy Storage System for 7C and 9C Feeders.</p> <p>(2) Feeder 11 and 12 Rebuild - Replacement of the 113K linear feet of transmission lines.</p> <p>(3) Transformer Replacement Project - Replacement of 244 degraded units in residential facing rate payers</p> <p>(4) Distribution Automated Devices - Installation of 30 remote 60 closer devices on the existing infrastructure</p>
Expected Project Outcome(s):	Improved reliability and enhanced electrical service.
Period of Performance: (Start and End Date)	To be determined.
Grant Source: (DR, MIT, EGrid)	EGRID
Total Project Cost: (all funding sources)	\$34,999,935.74 (per application amounts)
Grant Funded Project Cost: (include ADC)	\$35,788,437 per grant allocation
Funds Expended This Month:	\$0
Funds Expended To Date:	\$0
Progress: (%)	0% still in application phase
Project Update	<p>Project Update (Narrative): All four applications have advanced environmental review. Based on the schedule provided by the Environmental Team, the environmental review is anticipated to be completed as follows: Distribution Automated Devices by 01/12/26; Transformer Replacement by 01/14/2026; Feeder 11 & 12 Rebuild by 02/21/26; and the STT Substation BESS, by 04/13/26. After successful consultations are completed, the Requests for Release of Funds will be submitted. It is anticipated that Authorization to Use Grant Funds for approximately \$17 million will be issued in the first quarter of 2026, with the remaining funds for the Grid Resiliency projects expected by the second quarter of 2026.</p> <p>Last Site Visit: TBD</p> <p>Dependencies/ Bottlenecks/Delays: Timely application approval is dependent on timely environmental review</p> <p>Next Month's Deliverables/Goals: The Program will follow up with the Environmental Team during the review.</p>

Key Performance Indicators: (Based on SRA)

Always make sure it aligns with SRA and outcomes

(1) STT Substation:

Performance Measure	KPI	Monthly Performance Value
<i>Installation of BESS</i>		
Commissioning of BESS System		

(2) Feeder 11 and 12 Rebuild:

Performance Measure	KPI	Monthly Performance Value
<i>113K linear feet of improvement</i>		
To be determined		

(3) Transformer Replacement Project:

Performance Measure	KPI	Monthly Performance Value
<i>244 installations</i>		
To be determined		

(4) Distribution Automated Devices:

Performance Measure	KPI	Monthly Performance Value
<i>30 installations</i>		
To be determined		