



## EGRID MONTHLY STATUS REPORT

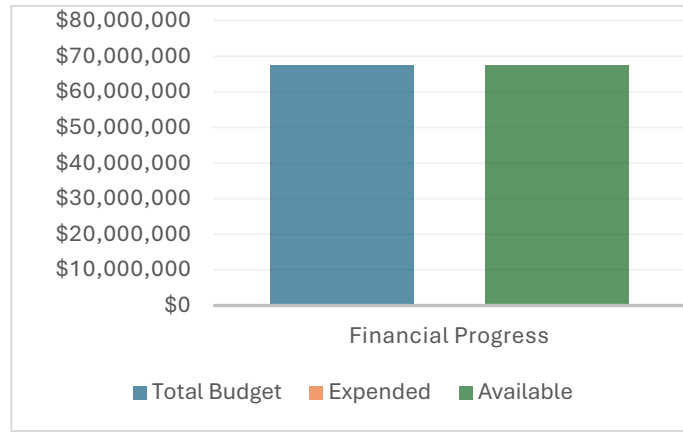
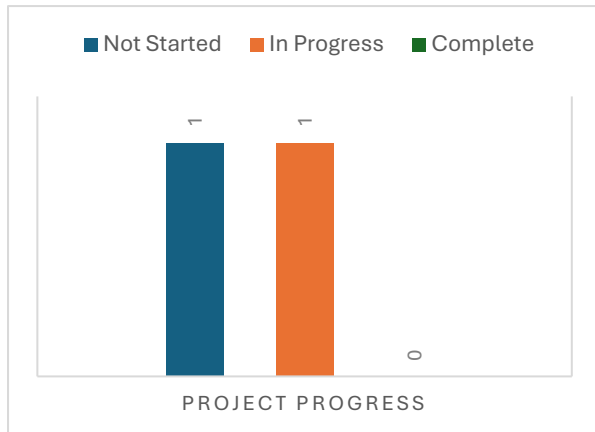
**MAY 2025**  
5/30/2025

VIRGIN ISLANDS HOUSING FINANCE AUTHORITY

RECOVERY & RESILIENCE DIVISION

VIHFA.GOV

# Commercial Electrical Innovation Dashboard



## Project Progress Overview

| Application Review | Environmental Review | Capacity Assessment | In Progress | Closeout | Completed |
|--------------------|----------------------|---------------------|-------------|----------|-----------|
| 0                  | 0                    | 0                   | 1           | 0        | 0         |

## Project Status Overview

| Project                                 | Project Cost | Status               |
|---|--------------|----------------------|
| Community Electrical Innovation         | \$10,000,000 | In Progress          |
| PR1- Project Identification in Progress | \$53,000,000 | Awaiting Approved SA |

## Financial Overview

| Project                                 | Project Cost | Expended to Date |
|---|--------------|------------------|
| Community Electrical Innovation         | \$10,000,000 | \$3,242.00       |
| PR1- Project Identification in Progress | \$53,000,000 | \$0              |

## Projects Monthly Update:

### Community Electrical Innovation

|                      |   |
|----------------------|---|
| Status:              | In Progress   |
| Project Description: | <p>The Community Electrical Innovation Program was created to mitigate electric power supply interruptions to entities that assist vulnerable populations in low- and moderate-income areas. Specifically, this initiative targets entities that provide daycare services, afterschool programs, homeless shelters and the elderly. The Virgin Islands Energy Office is responsible for the following:</p> <ul style="list-style-type: none"> <li>a) program guideline development</li> <li>b) vetting beneficiary applications</li> <li>c) determining beneficiary eligibility</li> <li>d) assessing site feasibility</li> <li>e) ensuring national objective compliance</li> <li>f) furnishing list of eligible applicants</li> <li>g) creating an RFQ for qualified installers</li> <li>h) vetting installer qualifications</li> <li>i) establishing a pool of qualified installers</li> <li>j) furnishing list of qualified installers</li> <li>k) project implementation and management</li> </ul> |

|  |  |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
|--|--|---------------------|----------------------------|----------------------------|----------------------------|--|----------------------------------|--------------------------|------------------------------|------------------------------|----------------------------|--------------------------|
|  | <p>l) technical oversight (includes technology, system sizing, warranties, and capabilities)</p> <p>m) quality assurance and control (construction management, site inspections, etc.)</p> <p>Installed systems will be rooftop solar and battery on existing structures. No masonry construction is allowed as part of this program. Solar panels will be fastened to non-compromised roofs using a metal (usually aluminium) racking system with various fasteners (nuts &amp; bolts). Systems will consist of wiring and conduits from the electrical panel to the solar panels and the battery storage system. The battery storage systems will be fastened to interior or exterior walls (depending on the most cost effective option).</p>   |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| Period of Performance:                   | N/A  |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| CDBG-DR Funded Project Cost:             | \$10,000,000   |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| Funds Expended This Month:               | \$3,242.00   |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| Funds Expended To Date:                  | \$3,242.00   |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| Progress:                                | Starting Intake Phase  |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| Monthly Update:                          | The CEI project SRA has been executed. The Innovations Program has completed the Tier I Environmental Review process. The FONSI/NOI-RROF has been published in the Daily News and the Source. The 15-day public comment period is completed and the Environmental team has prepared an RROF to submit to HUD and await the AUGF. Upon receipt of the AUGF, an updated Subrecipient Agreement will be executed with the Virgin Islands Energy Office (VIEO) to complete the remaining scope items not previously included in the CENST. VIEO is in the process of completing and reviewing beneficiary applications for the June 16 launch date. At this point beneficiaries will be able to apply using VIEO’s website link. In the interim, potential applicants can fill out an interest form to stay updated on VIEO’s CEI website tab. TA for payment submission has been provided and have given VIEO a deadline of June 6 for payment submittal. |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| Performance Measures:                    | <table><tr><td>Performance Measure</td></tr><tr><td># of applications approved</td></tr><tr><td>% reduction in energy cost</td></tr><tr><td>kW of generation installed</td></tr><tr><td># of generation assets exporting to grid</td></tr><tr><td># of generation assets energized</td></tr><tr><td>kWh of battery installed</td></tr><tr><td># of site drawings completed</td></tr><tr><td># of NEB workflows completed</td></tr><tr><td># of NEB workflows started</td></tr><tr><td># of applications denied</td></tr></table> <p>Nothing to Report. Project is in implementation phase.</p>   | Performance Measure | # of applications approved | % reduction in energy cost | kW of generation installed | # of generation assets exporting to grid | # of generation assets energized | kWh of battery installed | # of site drawings completed | # of NEB workflows completed | # of NEB workflows started | # of applications denied |
| Performance Measure                      |  |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| # of applications approved               |  |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| % reduction in energy cost               |  |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| kW of generation installed               |  |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| # of generation assets exporting to grid |  |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| # of generation assets energized         |  |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| kWh of battery installed                 |  |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| # of site drawings completed             |  |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| # of NEB workflows completed             |  |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| # of NEB workflows started               |  |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |
| # of applications denied                 |  |                     |                            |                            |                            |  |                                  |                          |                              |                              |                            |                          |

## PR2 (Unknown)

|                      |                       |
|----------------------|-----------------------|
| Status:              | Discovery             |
| Project Description: | PR1 eligible projects |

|                              |   |
|------------------------------|---|
| Period of Performance:       |   |
| CDBG-DR Funded Project Cost: | \$53,000,000  |
| Funds Expended This Month:   | \$0   |
| Funds Expended To Date:      | \$0.00  |
| Progress:                    |   |
| Monthly Update:              | VIHFA has identified 3 projects that is potentially eligible. These projects are currently being reviewed by ENREL as well as HUD. VIHFA continues to work with WAPA on these projects. The Substantial Amendment was published on May 6. The public comment period will end on June 6, 2025. The SA will then be transmitted to HUD for review and approval. |
| Performance Measures:        | N/a   |