



VIHFA
VIRGIN ISLANDS
Housing Finance Authority

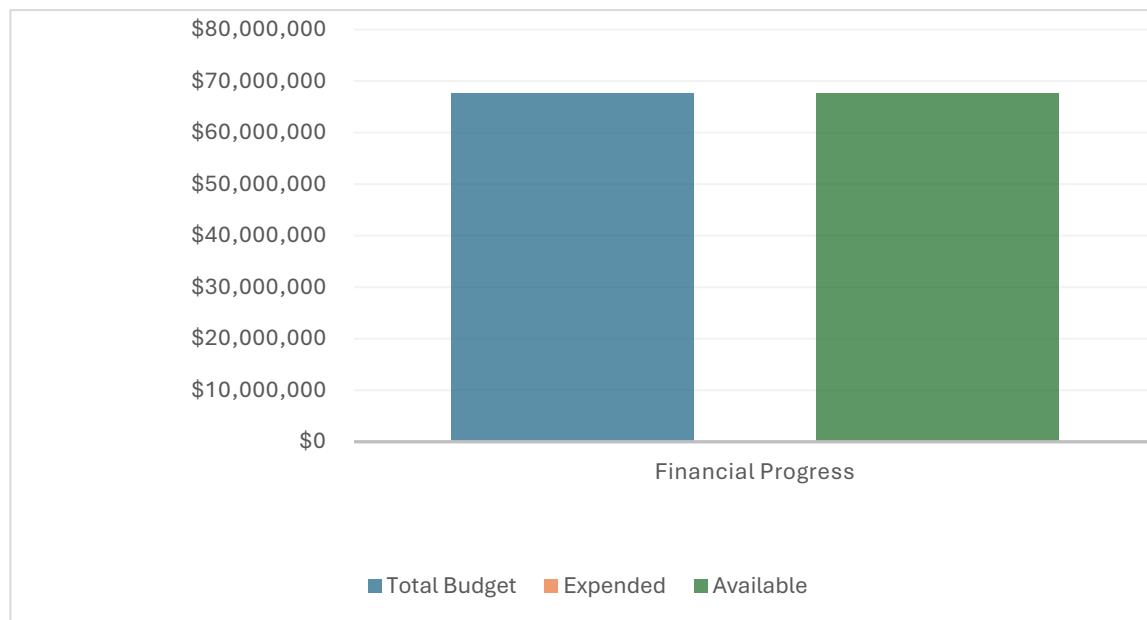
EGRID MONTHLY STATUS REPORT

JULY 2025
7/31/2025

VIRGIN ISLANDS HOUSING FINANCE AUTHORITY

RECOVERY & RESILIENCE DIVISION

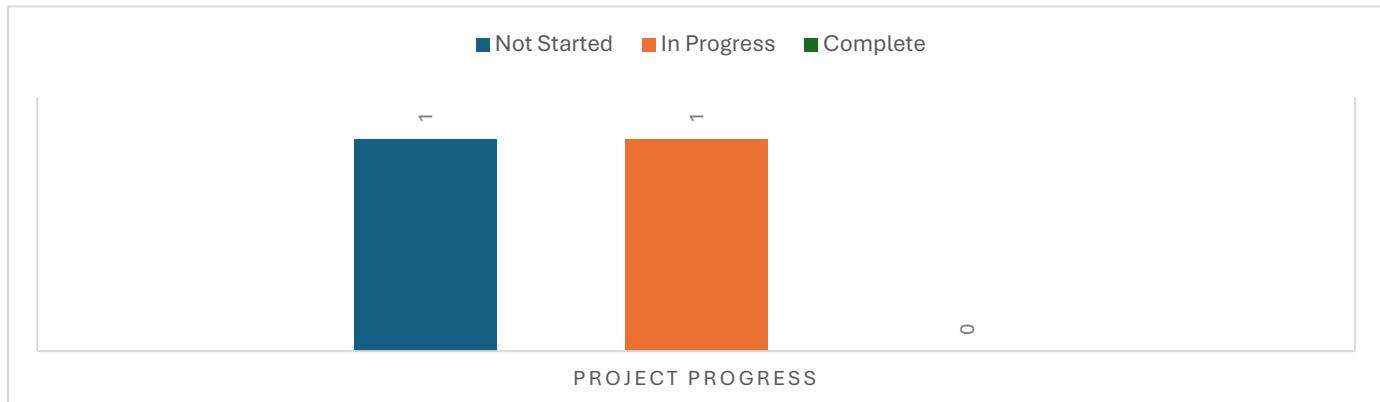
Electrical Grid Grant Expenditures Snapshot



Grant Fund Disbursement	Budget	Funds Expended	Budget Available	% Expended
Administration	\$3,382,650.00	\$17,545.25	\$ 3,365,104.75	0%
Electrical Power System Improvement	\$63,000,000.00	\$0.00	\$ 63,000,000.00	0%
Planning	\$1,270,350.00	\$0.00	\$ 1,270,350.00	0%
Total	\$67,653,000.00	\$17,545.25	\$ 67,635,454.75	0%

**Community Electrical Innovations has funds that will be drawn for that activity.

Commercial Electrical Innovation Dashboard



Project Progress Overview

Application Review	Environmental Review	Capacity Assessment	In Progress	Closeout	Completed
0	0	0	1	0	0

Project Status Overview

Project	Project Cost	Status
Community Electrical Innovation	\$10,000,000	In Progress
Grid Resiliency	TBD	Awaiting 2 applications to be submitted.

Financial Overview

Project	Project Cost	Expended to Date
Community Electrical Innovation	\$10,000,000	\$0
PR1- Project Identification in Progress	\$53,000,000 (Value will change upon approval of SA)	\$0

Projects Monthly Update:

Community Electrical Innovation

Status:	In Progress
Project Description:	<p>The Community Electrical Innovation Program was created to mitigate electric power supply interruptions to entities that assist vulnerable populations in low- and moderate-income areas. Specifically, this initiative targets entities that provide daycare services, afterschool programs, homeless shelters and the elderly. The Virgin Islands Energy Office is responsible for the following:</p> <ul style="list-style-type: none">a) program guideline developmentb) vetting beneficiary applicationsc) determining beneficiary eligibilityd) assessing site feasibilitye) ensuring national objective compliancef) furnishing list of eligible applicantsg) creating an RFQ for qualified installersh) vetting installer qualificationsi) establishing a pool of qualified installers

	<ul style="list-style-type: none"> j) furnishing list of qualified installers k) project implementation and management l) technical oversight (includes technology, system sizing, warranties, and capabilities) m) quality assurance and control (construction management, site inspections, etc.) <p>Installed systems will be rooftop solar and battery on existing structures. No masonry construction is allowed as part of this program. Solar panels will be fastened to non-compromised roofs using a metal (usually aluminium) racking system with various fasteners (nuts & bolts). Systems will consist of wiring and conduits from the electrical panel to the solar panels and the battery storage system. The battery storage systems will be fastened to interior or exterior walls (depending on the most cost effective option).</p>
Period of Performance:	N/A
CDBG-DR Funded Project Cost:	\$10,000,000.00
Funds Expended This Month:	\$
Funds Expended To Date:	\$20,952
Progress:	10%
Monthly Update:	Subrecipient has officially launched the beneficiary application. Approvals are set to commence during the application window closing on 07/30/2025. Next steps are to execute the SRA with the full Scope of Work since AUGF was received. Following execution, procurement of a third party for engineering services will begin to review the approved beneficiary's system. As of closing, there were 26 applications submitted. DOE payment reimbursement package TA has been provided.
Performance Measures:	26 applications submitted thus far.

PR2 Grid Resiliency

Status:	Application Submission
Project Description:	PR1 Eligible Projects
Period of Performance:	
CDBG-DR Funded Project Cost:	\$38,000,000
Funds Expended This Month:	\$0
Funds Expended To Date:	\$0.00
Progress:	
Monthly Update:	Projects have been identified that WAPA can conduct under this program. Two applications are expected to be submitted by August 4, 2025.